Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

I.					BLE AND	TURALGA		1			
Operator								I API No.			
Robert L. Bayless							- 1	30-039	-24106		
Address								·		······································	
P.O. Box 168, Farmi	ington,	NM 8	7499		· · · · · · · · · · · · · · · · · · ·						1
Reason(s) for Filing (Check proper box) New Well			_		X Ou	er (Please expla	oin)				
	0.11	Change in	Transport	et of:	Co	mpletion	in ne	w format	ion		- 1
Recompletion	Oil	님	Dry Gas				- III IIC	w IOIMac.	ron		
Change in Operator If change of operator give name	Casinghea	d Cas	Condensa	ite [_]							
and address of previous operator											
II. DESCRIPTION OF WELL	ANDIE	A CVC								·	
Lease Name	AND LEA		Dool Non	na Inglisa	F			· · · · · · · · · · · · · · · · · · ·			
Jicarilla 457		1	1		ing Formation		1	d of Lease e, Federal or Fe	_ 1	Lease No.	
Location		L	1 una	es. U	jo Alamo)		Indian	Jic.	Cont.	457
-	1.	450				• • • •	_	Indian			
Unit LenerL	- : <u>-</u>	430	_ Feet From	n The _S	outh Lie	e and1190	0	Feet From The	west	Li	ne
Section 9 Township	р 301	N	Range	3W	N.	A CTA C	D.4 -			_	
Townson,	<u> </u>		Kanke	<u></u>		мрм,	Klo	Arriba		County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AND	NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Conder			Address (Gi	re address to wh	ich approv	ed copy of this	form is to be	seni)	
										•	
Name of Authorized Transporter of Casing	phead Gas		or Dry G	* X	Address (Gi	ne address to wh	ich approv	ed copy of this	form is to be	sent)	
Robert L. Bayless	 -		·		P.O.	Box 168,	Farmi	ngton, NN	1 87499	9	ļ
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	le gas actual!	y connected?	Wh	en 7			
· · · · · · · · · · · · · · · · · · ·	 	· .	<u></u>		y e	s		77	25/89		
If this production is commingled with that I	from any oth	er lease or	pool, give	comming	ing order num	ber:					
TV: COMPLETION DATA		101111				·	, 				
Designate Type of Completion	- (X)	Oil Well		s Well V	New Well	Workover	Deepen	Plug Back	Same Res'v		·
Date Spudded	Date Comp	ni. Ready to	Prod	X	Total Depth	I	L	J	<u> </u>	X_	
12/15/86		6/10			l Dipa.	40451		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr				Top Oil/Gas	4045' Pay	····	Tubian Dan	3972'		
7154' GL 7167' RKB Ojo Alamo					3146'			Tubing Dep	3749'		
Perforations								Depth Casin	Depth Casing Shoe		
3146' - 3247'								1			
	T	UBING,	CASINO	3 AND	CEMENTI	NG RECORI	D				
HOLE SIZE	CAS	SING & TL		E.		DEPTH SET		SACKS CEMENT			
9 7/8"	7 5/8"		/8"		138' RKB		60 sv	60 sx Class B (71 ft ³)			
	ļ							<u> </u>		D (/I	
6 3/4"		4 1	/2"			4038' RK	KB				
				?		4038' RK 3747	ζB		50/50		
6 3/4"	TEODA	4 1	/2" 2 ³ /8	?			KB				
6 3/4" V. TEST DATA AND REQUES		4 1	/2" - ヌ ¾ ABLE			3747		200 sx	50/50	pozmix	
6 3/4" 7. TEST DATA AND REQUES DIL WELL (Tasi musi be after re	ecovery of tol	LLOW	/2" - ヌ ¾ ABLE			3747 exceed top allo	wable for 11	200 sx	50/50	pozmix	
6 3/4" 7. TEST DATA AND REQUES DIL WELL (Tasi musi be after re		LLOW	/2" - ヌ ¾ ABLE			3747	wable for 11	200 sx	50/50	pozmix	
6 3/4" V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Tes	LLOW	/2" - ヌ ¾ ABLE		Producing M	3747 exceed top allow thod (Flow, pur	wable for 11	200 sx	50/50	pozmix	
6 3/4" V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank	ecovery of tol	LLOW	/2" - ヌ ¾ ABLE			3747 exceed top allow thod (Flow, pur	wable for 11	200 sx	50/50	pozmix	
6 3/4" 7. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test	Date of Tes	LLOW	/2" - ヌ ¾ ABLE		Producing M	3747 exceed top allow thod (Flow, pur	wable for 11	200 sx	50/50	pozmix	
6 3/4" V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test	Date of Tes Tubing Pres	LLOW	/2" - ヌ ¾ ABLE		Producing Mo	3747 exceed top allow thod (Flow, pur	wable for 11	200 sx	50/50	pozmix	
6 3/4" V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Tes Tubing Pres	LLOW	/2" - ヌ ¾ ABLE		Producing Mo	3747 exceed top allow thod (Flow, pur	wable for 11	200 sx	50/50	pozmix	
6 3/4" V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Tes Tubing Pres Oil - Bbls.	LLOWA	/2" - ヌ ¾ ABLE		Producing MacCasing Press Water - Bbis.	3747 exceed top allow ethod (Flow, pur	wable for 11	200 sx his depth or be jetc.) Choke Size Gas- MCF	50/50	pozmix	
6 3/4" V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Tes Tubing Pres	LLOW/	/2" ② 3/8 ABLE of load oil		Producing M. Casing Press Water - Bbls. Bbls. Conden	3747 exceed top allow thod (Flow, purifice) ire	wable for 11	200 sx his depth or be jetc.) Choke Size Gas- MCF	for full 24 ho	pozmix	
6 3/4" V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 645	Date of Tes Tubing Pres Oil - Bbls.	LLOW/ Lad volume at ssure Test 3 hr	ABLE of load oil		Producing M. Casing Press Water - Bbls. Bbls. Conden	25 7 4 7 exceed top allow who (Flow, pure) ire isate/MMCF -0-	wable for 11	200 sx his depth or be percentage of Control	50/50	pozmix	
6 3/4" 7. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 645 Sesting Method (pitot, back pr.)	Date of Tes Tubing Pres Oil - Bbls.	LLOW/ Lal volume of the source Test 3 hr source (Shut	ABLE of load oil		Producing M. Casing Press Water - Bbls. Bbls. Conden Casing Press	exceed top allowethod (Flow, pur ire ire ire (Shut-in)	wable for 11	Choke Size Choke Size	for full 24 ho	pozmix	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) Au sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, of other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

OIL CON. DIV DIST. 3