

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Robert L. Bayless

3. ADDRESS OF OPERATOR
P.O. Box 168, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
790' FSL & 1850' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7286' GL; 7299' RKB

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FEB 18 1987

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Contract 456

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla 456

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R. M., OR BLK. AND SURVEY OR AREA
Sec. 11, T30N, R3W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Reach TD; log; cement casing <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached Daily Reports.

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FEB 20 1987
OIL CON. DIV./
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Kevin D. McEul TITLE Agent DATE 02/17/87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED*FOR RECORD

DATE

FEB 19 1987

FARMINGTON RESOURCE AREA

BY PBB

*See Instructions on Reverse Side

NMOCC

ROBERT L. BAYLESS

PETROLEUM PLAZA BUILDING
P. O. BOX 168
FARMINGTON, NEW MEXICO 87499
(505) 326-2659

DAILY REPORT

JICARILLA 456 #1
Sec. 11, T30N, R3W
790' FSL & 1850' FWL
Rio Arriba County, New Mexico

02/05/87 Drilling at 1712' depth today.

02/06/87 Drilling at 2595' depth today.

02/07/87 Drilling at 3173' depth today.

02/08/87 Drilling at 3726' depth today.

02/09/87 T. D. well at 4050' RKB at 9:45 pm 02/08/87 - circulate for 1/2 hour
- short trip 18 stands - circulate for 1 1/2 hours - trip out of hole
- rigged up Welex - ran IEL, CNL, FDC, logs from ID of 4052 ft RKB
- TIH with drillings to lay down.

02/09/87 TIH - lay down drillings and collars - run 4 1/2" casing as follows:

<u>DESCRIPTION</u>	<u>LENGTH</u>	<u>DEPTH</u>
KB to landing point	12.00	0-12
87 jts 4 1/2" 11.6#/ft J-55 new casing (JAP MKK)	3656.38	12-3668
1 - DV tool	2.50	3668-3671
7 jts 4 1/2" 11.6#/ft J-55 new casing (JAP MKK)	295.30	3671-3966
1 - DFFC	1.80	3966-3968
1 jt 4 1/2" 11.6#/ft J-55 new casing (JAP MKK)	41.19	3968-4009
1 - cement filled guide shoe	.80	4009-4010
	4009.97	

Cement baskets @ 3627, and 3676 Centralizers @ 3712, and 3627

Rigged up Dowell - pumped 1st stage plug with mud - plug pumped through DFFC wrong plug - circulate and wait on correct plug - pump plug with mud - bump plug in DFFC at 1500 psi - held OK - dropped bomb to open D.V. tool - opened tool at 1300 psi - cemented longlasting with 110 sacks (139 ft) of 50/50 pozmix with 2% gel, 10% salt, and 1/4 lb. flocele/sx - good circulation throughout job - bumped plug to 2700 psi - plug down at 7:30 p.m. 02/09/87 - released rig - ran temperature survey - top of cement @ 2900' - wait on completion.