

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. Jicarilla Contract 456
2. Name of Operator Robert L. Bayless	6. If Indian, Allottee or Tribe Name Jicarilla Apache Tribe
3. Address and Telephone No. PO Box 168, Farmington, NM 87499-0168 (505)326-2659	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FSL & 1850' FWL Sec. 11, T30N, R3W	8. Well Name and No. Jicarilla 456
	9. API Well No. 1
	10. Field and Pool, or Exploratory Area Undes. Fruitland Coal
	11. County or Parish, State Rio Arriba. NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to P & A this well as per attached procedure.

RECEIVED
AUG 05 1992
OIL CON. DIV.
DIST. 3

RECEIVED
AUG 05 1992
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Robert L. Bayless Title Petroleum Engineer

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

APPROVED
AS AMENDED

AUG 04 1992

AREA MANAGER

Table 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

NMOCD

ROBERT L. BAYLESS
JICARILLA 456 #1
790' FSL & 1850' FWL
SECTION 11-T30N-R3W
RIO ARriba COUNTY, NEW MEXICO

PLUGGING PROCEDURE

CURRENT STATUS

RODS			
<u>DESCRIPTION</u>	<u>LENGTH</u>	<u>DEPTH</u>	
KB to landing point	8.00	0-8	
1.25" polish rod w/ 1.5" liner, 5' out	19.00	8-22	
Rod stretch	10.00	22-32	
(2) .75" pony rods	4.00	32-36	
(148) .75" Class C plain rods	3700.00	36-3736	
1.25" X 10X12X14 RH BC - EQ pump, bottom hold down	14.00	3736-3750	
	3755.00	FT	

TUBING			
<u>DESCRIPTION</u>	<u>LENGTH</u>	<u>DEPTH</u>	
KB to landing point	10.00	0-10	
122 jts 2.375" 4.7# J-55 used tubing	3739.66	10-3750	
Seating nipple	1.10	3750-3751	
Perforated sub	3.10	3751-3754	
1 joint 2.375" 4.7# J-55 used tubing	29.86	3754-3783	
1 bull plug	.50	3783-3784	
	3784.22	FT	

CASING			
<u>DESCRIPTION</u>	<u>LENGTH</u>	<u>DEPTH</u>	
KB to landing point	12.00	0-12	
87 jts 4.5" 11.6# J-55 new casing	3656.38	12-3668	
(1) 4.5" DV Tool	2.50	3668-3671	
7 jts 4.5" 11.6# J-55 new casing	295.30	3671-3966	
(1) 4.5" DFFC	1.80	3966-3968	
1 joint 4.5" 11.6# J-55 new casing	41.19	3968-4009	
Cement filled guide shoe	.80	4009-4010	
	4009.97	FT	

SURFACE CASING

7.625" 26.4# S-95 Casing set at 141, cemented to surface

<u>PERFORATIONS</u>			
3694-3711	17'	68 holes	Fruitland
3751-3729	14'	56 holes	Fruitland
<u>TOTAL: 124 Holes, .34" diameter</u>			

FORMATION TOPS

Ojo Alamo	3215 ft
Fruitland Coal	3626 ft
Pictured Cliffs	3726 ft
Cast iron bridge plug	3942 ft

1. MIRU Bayless service rig.
2. Pull rods and pump out of hole, lay down onto trailer.
3. Nipple down wellhead and nipple up BOP. Trip tubing out of hole, lay down perforated sub and seating nipple.
4. Trip in hole to 3940 ft. Circulate hole with 9.0# mud.
5. Move tubing to 3775ft. Pump first cement plug, 25 sx Class B cement, from 3775 ft to 3575 ft.
6. Move tubing to 3265 ft. Pump second cement plug, 25 sx Class B cement, from 3265 ft to 3065 ft.
7. Move tubing to 225 ft. Pump third cement plug, 25 sx Class B cement, from 225 ft to surface.
8. Nipple down BOP and wellhead. Cut off all casing 3 ft below ground level. Install dry hole marker.
9. Rig down unit, move off location. Remove all surface equipment from location.
10. Rehabilitate well pad and pit area as per surface management agency requirements.