

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. <b>Jicarilla Contract 456</b>
2. Name of Operator <b>Robert L. Bayless</b>	6. If Indian, Allottee or Tribe Name <b>Jicarilla Apache Tribe</b>
3. Address and Telephone No. <b>PO Box 168, Farmington, NM 87499-0168</b>	7. If Unit or CA, Agreement Designation <b>1</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>790' FSL &amp; 1850' FWL Sec. 11, T30N, R3W</b>	8. Well Name and No. <b>Jicarilla 456</b>
	9. API Well No. <b>1</b>
	10. Field and Pool, or Exploratory Area <b>Fruitland Coal Basin</b>
	11. County or Parish, State <b>Rio Arriba. NM</b>

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Attached Daily Report.

**RECEIVED**  
OCT 29 1992  
OIL CON. DIV.  
DIST. 3

RECEIVED  
BLM  
OCT 27 AM 11:17  
OIL CON. DIV.  
FARMINGTON, N.M.

14. I hereby certify that the foregoing is true and correct

Signed <u>Price M. Bayless</u>	Title <u>Petroleum Engineer</u>	Date <u>10-26-92</u>
(This space for Federal or State office use)		

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date OCT 27 1992

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD

Jicarilla 456 #1  
790' FSL & 1850' FWL  
Section 11, T30N, R3W  
Rio Arriba County, NM

Daily Report

- 10-22-92 Rig up A-Plus Rig #5. Lay down 148 - 3/4" rods. Take off wellhead and nipple up BOP. Lay flow lines to pit. Trip out of hole with tubing. Tubing shows rod wear with split in 43<sup>rd</sup> joint. Twist two joints trying to break out. Trip in hole to 3747 ft. and spot 68 sack plug from 3747 ft. to 2827 ft. Pull tubing to 2084 ft. and circulate hole.
- 10-23-92 Trip in to 3007 ft. and tag cement. Spot 17 bbl of mud from 3007 ft. to 1900 ft. Pressure test casing to 1000 psi, no leaks. Trip out of hole. Rig up wireline and perforate at 1900 ft. Trip in hole to 1902 ft. Shut in casing and establish injection rate of 1.0 bpm @ 500 psi into perfs. Mix 35 sx cement and spot to end of tubing. Squeeze 4.8 bbl (23 sx) into perfs. Displace 1.9 bbl to spot 12 sx plug from 1900 ft. to 1740 ft. Trip out of hole. Trip in hole and tag cement at 1700 ft. Circulate hole with 27 bbl mud. Trip out of hole. Rig up wireline and perforate at 190 ft. Pump 15 bbl water down casing and establish circulation out bradenhead. Pump 50 sx cement down casing. Circulate 1/2 bbl good cement. Nipple down BOP. Cut off wellhead. Install dry hole marker with 7 sx cement. Rig down, move off location.