Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

30-039-24/08

5. LEASE DESIGNATION AND SERIAL NO.

DEPARTMENT OF THE INTERIOR

UNITED STATES

form approved.	
Budget Bureau No.	1004-0136
Expires August 31,	1985

BUREAU OF LAND MANAGEMENT					Jicarilla Contract 460		
APPLICATIO	N FOR PERMIT	TO DRILL, I	DEEPE	N, OR	PLUG B	<u>ACK</u>	6. IF INDIAN, ALLOTTER OR TRIBE NAME
	RILL 🗵	DEEPEN [PL	UG BAC	K 🗆	Jicarilla Apache Tribe 7. UNIT AGREEMENT NAME
oil Well	WELL OTHER			NGLE	MULTIP	LE [X]	8. FARM OR LEASE NAME
2. NAME OF OPERATOR	WELL CA OTHER				20112		Jicarilla 460
Robert L. I	Bayless						9. WELL NO.
3. ADDRESS OF OPERATOR							#1
P.O. Box 16	68, Farmington, Report location clearly as	NM 87499	h anv S	RECI	ELMER	}	Wildcat - PC WILDCAT
At surince			ш шп _ј к	era A March			11 AMC T. R. M. OR REK
1850' FNL & 790' FWL At proposed prod, zone OCT 01 1986			AND SURVEY OR AREA /6-30-3				
same					T30N, R3W, Sec. 16		
14. DISTANCE IN MILES	AND DIRECTION FROM NI	AREST TOWN OR POS					12. COUNTY OR PARISH 13. STATE
11 var				RMINGTON			Rio Arriba NM
15. DISTANCE FROM PROF LOCATION TO NEARES PROPERTY OR LEASE	er .		2000'			TO T	HIS WELL 160
	lg. unit line, if any)					20 ROTA	TARY OR CABLE TOOLS
TO NEAREST WELL, OR APPLIED FOR, ON TI	DRILLING, COMPLETED,		10	4170'	·•	-0	0 - T.D.
	hether DF, RT, GR, etc.)		·			1	22. APPROX. DATE WORK WILL START*
7171' GL -	- 7184' RKB _{DRII}	LING OPERATIONS	ALITUG	DI775		_	ASAP
23.	SUBJ	ECTUTO SCHMPEIAN	CE WIT	H ATTACHE	g progra	p. 500	action is subject to technical and dural review pursuant to 43 CFR 3165.
SIZE OF HOLE	SIZE OF CASING	VERAL REQUIREME	₩¥S ".	MFS". SETTING DEPTH			- Proce Purousiff to 43 CER 3165.4.
9"	7"	23#/ft		125		1	Class B
6 ¹ / ₃ "	- 4½"	_ _11.6#/ft_		4170		1	3 Class B w/2% Econofil 5 50-50 pozmix
J-55 casing ar with 2% gel ar loss control a Induction and formation is r	nd cement with nd 10% salt. Conditives. No Density Logs. not dedicated to S: Ojo Alamo Kirtland Fruitland Pictured Cl T.D.	206 ft ³ Classirculating mabnormal pre Blowout pre o a gas cont - 3256' - 3496' - 3741' iffs - 3854' - 4170'	es B vedium essure evente ract.	vith 2% on will be es or terer scheme	econofi e clear mperaturatic is	taile water, res are attach	a run 4170' 4½" 11.6#/ft ed by 89 ft³ 50-50 pozmix natural mud and water e anticipated. Will run ned. The gas from this DEC 15 1986 CON. DIV Constructive sone and proposed new productive d and true vertical depths. Give blowout
reventer program, if as		1					
SIGNED	MA	711	rl e	Opera:	tor		9/30/86
(This space for Fed	eral or State office use)			· · · · · · · · · · · · · · · · · · ·			AS AMENDED
PERMIT NO.				APPROVAL DAT	re		
APPROVED BY	VAL, IF ANY :		'LE				DEC 1 1 1986
			NM	occ			/s/ J. Stan McKee
OK 1		*See Instru	ctions	On Reverse	e Side		FOx AREA MANAGER

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

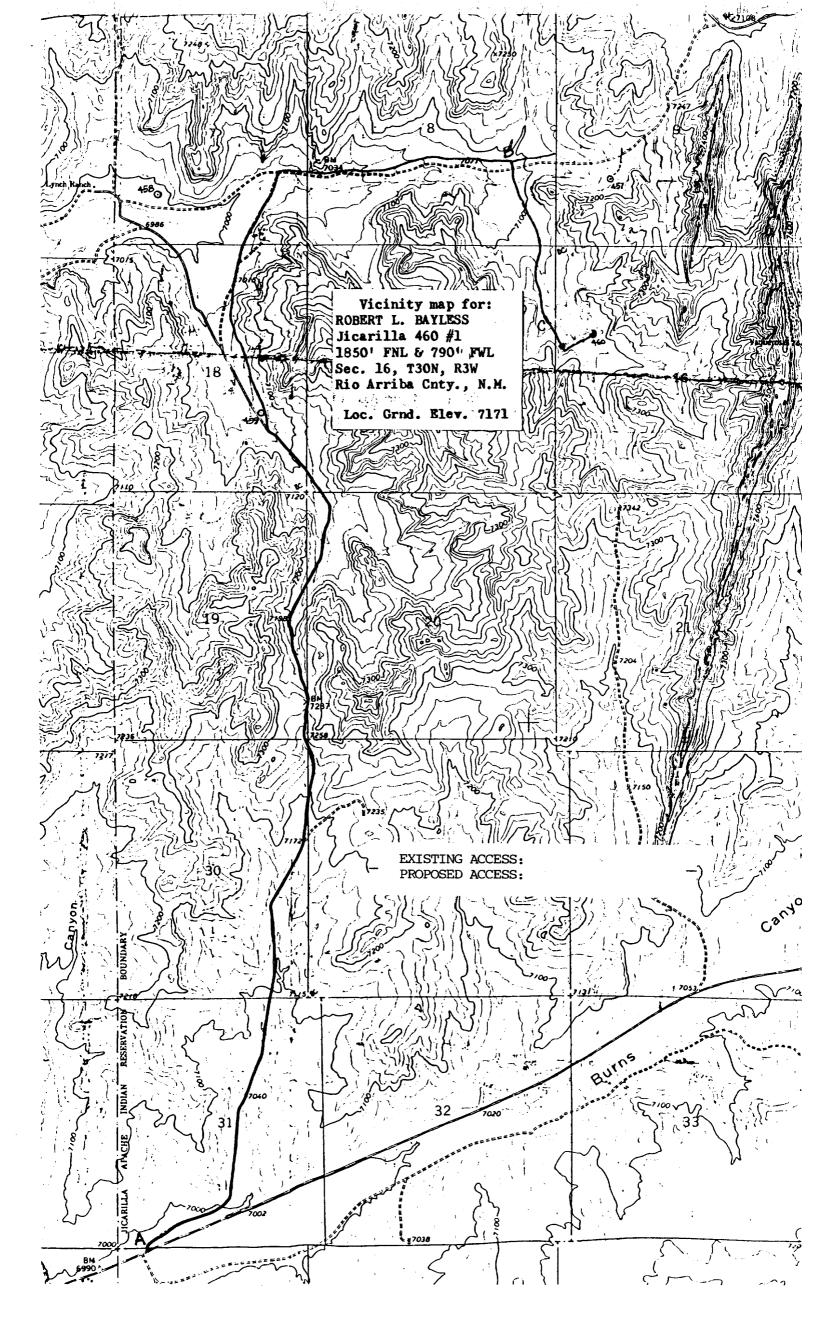
Form C-102 Revised 10-1-78

All distances must be from the outer houndaries of the Section Well No. Leuse 1 JTCARILLA 460 ROBERT L. BAYLESS Ranga County Township Unit Letter Section Rio Arriba 3 West 16 30 North Actual Footage Location of Well; (cardinal) West 790 feet from the North feet from the Dedicated Acreage: Pool Ground Level Elev. Producing Formation Fruitland/Pictured Cliffs Wildcat 7171 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ☐ No MYes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Division. plat 1922 Record CERTIFICATION 80.04 LO 1917 WEST RECEIVED I hereby certify that the information contained herein is true and complete to the OCT 01 1986 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA Bavless Jicarilla Operator Company Robert L. Bayless 9/30/86 Sec 16 I hereby certify that the well location shown on this plat was plotted from field notes of octual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 204 A. RUSZ OIL CON. DIV. Date Survey Sept. Certificate No.

1000

2000

1500



ROBERT L. BAYLESS Jicarilla 460 #1

Roadway description to: Sec. 16, T30N, R3W
Rio Arriba Cnty., N.M.

Loc. Grnd. Elev. 7171

Paved_	Gravel	& dirt 5.7 Trails 0.	6 New access 0.25		
Begin at equ	uivalent mile ma	arker 63.3 on US 64 (± 50 mil at intersection of J-10	es East of Bloomfield, N.H.)	(A);	
DIRECTION	DISTANCE (+)	ROAD TYPE & COMMENTS	DESCRIPTION (PT);		
Northerly	5.7 mi	2 lane dirt (J-10)	@ trail w/access marker	(B);	
Turn right	0.6 mi	2 track trail	leave trail at flagging	(c);	
Turn left easterly	8700 ft.	cross country flagged	@ staked location - BAYLESS Jicarilla 460 #1.		