

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	3. LEASE DESIGNATION AND SERIAL NO. <u>Jicarilla Contract 461</u>
2. NAME OF OPERATOR <u>Robert L. Bayless</u>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>Jicarilla Apache Tribe</u>
3. ADDRESS OF OPERATOR <u>P.O. Box 168, Farmington, NM 87499</u>	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>2025' FSL & 960' FWL</u>	8. FARM OR LEASE NAME <u>Jicarilla 461</u>
	9. WELL NO. <u>#1</u>
	10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 14, T30N, R3W</u>
14. PERMIT NO.	12. COUNTY OR PARISH <u>Rio Arriba</u>
15. ELEVATIONS (Show whether GL, SL, or SWL) <u>7214' GL 7227' GL</u>	13. STATE <u>NM</u>

RECEIVED

FEB 04 1987

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) TD; Log; Set prod. csg.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached Daily Reports.

RECEIVED
FEB 11 1987
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE Operator

DATE 02/03/87

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DATE

FEB 10 1987

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

ROBERT L. BAYLESS

PETROLEUM PLAZA BUILDING
P. O. BOX 168
FARMINGTON, NEW MEXICO 87499
(505) 326-2659

DAILY REPORT

Jicarilla 461 #1
2025' FSL & 960' FWL
Rio Arriba County, New Mexico

- 01/27/87 Spud well at 4:45 p.m. on 1/26/87. Drilled 145 ft. of 9-7/8" hole. Ran 3 jts. (130 ft.) of 7-5/8" 26.4#/ft. S-95 used casing landed at 142 ft. RKB. Rigged up Dowell. Cemented surface casing with 60 sx of class B cement with 3% CaCl. Good circulation throughout job. Circulated cement to the surface. Plug down at 8:30 p.m. on 1/26/87. Wait on cement.
- 01/28/87 Drilling at 1762 ft.
- 01/29/87 Drilling at 2700 ft.
- 01/30/87 Drilling at 3370 ft.
- 01/31/87 Drilling at 3695 ft.
- 02/01/87 Bit quit drilling at 4023' RKB @ 12:30 a.m. 02/01/87 - Circulate for 1/2 hour - short trip 11 stands - circulate for 1 1/2 hours - TOH - found small piece of casing in junk sub - rigged up welex - stopped at 195 ft. - rigged down loggers - tripped in hole with bit and collars - worked on end of casing with bit - went to 300 ft. - TOH - rigged up welex - ran IEL, CNL - FDC logs from loggers TD of 4023' RKB - logging.
- 02/02/87 Finished logging wiht welex - trip in hole with drillpipe - lay down drillpipe and collars - ran 4 1/2" casing as follows:

<u>DESCRIPTION</u>	<u>LENGTH</u>	<u>DEPTH</u>
KB to landing point	12.00	0-12
95 jts of 4 1/2" 11.6#/ft J-55 new casing(JAP MKK)	3955.47	12-3967
1 DFFC	2.25	3967-3970
1 jt of 4 1/2" 11.6#/ft J-55 new casing(JAP MKK)	41.21	3970-4011
1 4 1/2" cement filled guide shoe	1.00	4011-4012
	4011.93	

Centralizers @ 3985, 3800, 3717, 3676, 3634, & 3592.

Daily Report

Jic. 461 #1

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02/02/87 Rigged up Dowell - pumped 5 Bbl of water ahead of cement - cemented
Cont. longstring with 200sx of 50/50 pozmix with 2% gel, 10% salt, and 1/4#
flosele/sx - good circulation throughout job - bumped plug to 1500 psi
- plug down at 4:45 p.m. 02/01/87 - ran temperatures survey - top of cement
@ 2700 ft RKB - cement in casing @ 3940 ft RKB - released rig - wait on
completion.