Form 3160-3 (November 1983) (formerly 9-331C)

## (Other instructions on reverse side) **UNITED STATES**

SUBMIT IN TRIPLICATE.

30-039-24/10

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

Robert L. Bayless  ADDRESS OF THE ART OF THE	DEPARTMENT OF THE INTERIOR							5. LEASE DESIGNATION AND SERIAL NO.	
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P.O. Box 168, Farmington, NN 87499  Decrino or will dispert folio farty and is accordance with any State requirements. SEP 19 1986  At which of Fact the Proposed prod. Serve			RECEIVED						
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SIZE OF NOLE SIZE OF CABING WEIGHT PER FOOT SETTING DEPTH 23 # / 125	3.	]	PROPOSED CASH	Ky Z KE	CEMENTING PRO	GRAM	This ac	ition is subject to technical and	
Gill drill 9" hole to 125' and set 125 feet 233/ft J-55 casing cementing with 30 ft3 Class B cement, circulated to surface. Will drill 6½" hole to 4150' and run 4150' of 4½" 11.6#/ft J-55 casing and cement with 206 ft3 Class B with 2½ econofil tailed by 89 ft3 50-50 pozmix with 2½ gel and 10½ salt. Circulating medium will be clear water, natural mud and water loss control additives. No abnormal pressures or temperatures are anticipated. Will run induction and Density Logs. Blowout preventer schematic is attached. The gas from this formation is not dedicated to a gas contract.  SETIMATED TOPS: Ojo Alamo - 3232' Kirtland - 3472' Fruitland - 3472' Prictured Cliffs - 3830' T.D 4150'  Randows apace beckens repress probabilists of certificated and prepared between the contract productive some and proposed between the contract program. If the proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout contract program. If the proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout persons in the contract program. If the proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout the proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout the proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout the proposal of the proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout the proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout the proposal is to drill or deepen directionally give data on present productive some and proposed betwe	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH				
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Will drill 9" hole to 125' and set 125 feet 233/ft J-55 casing cementing with 30 ft3 Class comment, circulated to surface. Will drill 6%" hole to 4150' and run 4150' of 4½" 11.6#/ft r-55 casing and cement with 206 ft3 Class B with 2% econofil tailed by 89 ft3 50-50 pozmix with 2% gel and 10% salt. Circulating medium will be clear water, natural mud and water loss control additives. No abnormal pressures or temperatures are anticipated. Will run induction and Density Logs. Blowout preventer schematic is attached. The gas from this formation is not dedicated to a gas contract.  STIMATED TOPS: Ojo Alamo - 3232'  Kirtland - 3472'  Fruitland - 3472'  Fruitland - 3471'  Pictured Cliffs - 3830'  T.D 4150'  Ren temp. Start process recognize recognize recognize for five deepen or plug back, gire data on present productive sone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout synter program. If any  SIGNED TITLE Operator PAPPROVAL AS AMENDED  APPROVAL DATE  DEC 16 1986		41/2"			4150				
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\*See Instructions On Reverse Side

## OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-102

STATE OF NEW MEXICO Revised 10-1-78 SANTA FE, NEW MEXICO 87501 ENERGY AND MINERALS DEPARTMENT All distances must be from the outer boundaries of the Section Well No. Lease )perulor 1 JICARILLA 462 ROBERT L. BAYLESS County Township Juit Letter Section Rio Arriba 3 West 30 North Actual Footage Location of Well: (cardinal) West 1081 1190 feet from the South feet from the Dedicated Acreage: Pool Ground Level Elev. Producing Formation W - 5 Wildcat Fruitland/P.C. 7134 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_ ☐ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. Record GLO plat 1922 £ 1895\* CERTIFICATION 39.33 S88°54'W I hereby certify that the information contoined herein is true and complete to the BUREAU OF JAND MANAGEMENT I RÉSOURCE AREA Robert L. Bayless Position Operator Robert L. Bayless 9/18/86 Sec. 22 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same Is true and correct to the best of my OY A. RUSH 1081 W.80.0N

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Regis

Certificate No

8894

