

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special				Test Date 2/7/87	
Company Robert L. Bayless			Connection None		
Pool Wildcat			Formation Pictured Cliffs		
Completion Date 1/24/87		Total Depth 4150		Plug Back TD 4067	Elevation 7134 GL
Csq. Size 4 1/2		Wt. 11.6	d 4.000	Set At 4116	Perforations: From 3611 To 3700
Trq. Size 1 1/2		Wt. 2.9	d 1.610	Set At 3614	Perforations: From To
Type Well - Single - Bradenhead - G.C. or G.O. Multiple Single				Packer Set At none	
Producing Thru tubing L			Reservoir Temp. °F #	Mean Annual Temp. °F	Baro. Press. - P _a 12.0 (est.)
L	H	C _g .65 (est)	% CO ₂	% N ₂	% H ₂ S
Prover			Meter Run	Taps	
County Rio Arriba			State New Mexico		

NO.	FLOW DATA			TUBING DATA		CASING DATA		Duration of Flow
	Prover Line Size	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	
1	14 days					1089		
1	2 inch x .750					12	60°F	3 hours
2								
3								
4								
5								

NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Fl.	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
2							
3							
4							
5							

NO. P _f Temp. °R T _f Z				Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.	
				A.P.I. Gravity of Liquid Hydrocarbon _____ Deg.	
				Specific Gravity Separator Gas _____	
				Specific Gravity Flowing Fluid _____	
				Critical Pressure _____ P.S.I.A.	
				Critical Temperature _____ R	

P _c 1101		P _c ² 1,212,201		(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 1.0281$		(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.0238$	
NO.	P _t ²	P _w	P _w ²	P _c ² - P _w ²			
1		182	33,124	1,179,077			
2							
3							
4							
5							

Absolute Open Flow 295 Mcfd @ 15.025 Angle of Slope θ _____ Slope, n .85

Remarks: _____

Approved By Division _____ Conducted By: _____ Calculated By: _____ Checked By: _____