

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OPERATOR	
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

MAR 30 1987

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OIL CON. DIV.
8107.3

I.

Operator Robert L. Bayless	
Address P.O. Box 168, Farmington, NM 87499	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 462	Well No. 1	Pool Name, including Formation Wildcat PC	Kind of Lease State, Federal or Fee Indian	Lease No. Jic Cont. 462
Location Unit Letter <u>M</u> : <u>1081'</u> Feet From The <u>West</u> Line and <u>1190'</u> Feet From The <u>South</u> Line of Section <u>22</u> Township <u>30</u> Range <u>3</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Independent Pipeline Corp.	Box 168, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					No	04/01/87

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Kevin H. McGee
(Signature)

Engineer
(Title)

3/26/87
(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 30 1987
BY Original Signed by FRANK L. CHAVEZ
SUPERVISOR DISTRICT 3
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
			X	X					
Date Spudded 01/05/87	Date Compl. Ready to Prod. Waiting on hookup		Total Depth 4145'			P.B.T.D. 4059' RKB			
Corrosion (DF, RKB, RT, GR, etc.), 7134' GL; 7147' RKB	Name of Producing Formation Pictured Cliffs		Top Oil/Gas Pay 3609'			Tubing Depth 3614' RKB			
Perforations 3611-3700						Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9 7/8"	7 5/8"	138 RKB	60 sx (71ft) Class B
6 3/4"	4 1/2"	4116' RKB	200 sx (252ft) 50/50

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF	

GAS WELL

Actual Prod. Test - MCF/D 288	Length of Test 3 hours	Bbls. Condensate/MCF -0- -	Gravity of Condensate -0-
Testing Method (pilot, back pr.) Back Pressure Test	Tubing Pressure (shut-in) 12	Casing Pressure (shut-in) 170	Choke Size 3/4