

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions
on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO
Jic 462

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO
Jicarilla 462 No. 1

9. API WELL NO.
30-039-24110

10. FIELD AND POOL, OR WILDCAT
Blanco, Ojo Alamo

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 22, T30N-R3W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

18. ELEVATION (DF, RKB, RT, GR, ETC*)
N/A 7134

19. ELEV. CASINGHEAD
N/A

23. INTERVALS
DRILLED BY
ROTARY TOOLS
CABLE TOOLS
N/A N/A

25. WAS DIRECTIONAL SURVEY MADE
N/A

27. WAS WELL CORED
N/A

1a. TYPE OF WELL
OIL ☐ GAS ☐
WELL ☐ WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW ☐ WORK ☐ DEEP- ☐ PLUG ☐ DIFF ☐
WELL ☐ OVER ☒ EN ☐ BACK ☐ RESVR ☐ OTHER ☐

2. NAME OF OPERATOR
Mallon Oil Company

3. ADDRESS AND TELEPHONE NO.
P.O. Box 3256, Carlsbad, NM 88220 (505) 885-4596

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *)
At surface 1190' FSL, 1081' FWL (SWSW) Unit M

At top prod. interval reported below

At total depth 1190' FSL, 1081' FWL (SWSW) Un
M

14. PERMIT NO.
N/A

DATE ISSUED
N/A

15. DATE SPUDDED
N/A 1-5-84

16. DATE TD REACHED
N/A

17. DATE COMP (Ready to Prod.)
11/1/97

20. TOTAL DEPTH, MD & TVD
N/A 4145

21. PLUGBACK TD, MD & TVD
3540'

22. IF MULTIPLE COMP.,
HOW MANY*
N/A

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*)
3124'-3150' Ojo Alamo

26. TYPE ELECTRIC AND OTHER LOGS RUN
N/A

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
Existing 7 5/8	26.4	138	9 7/8	60 5'	
4 1/2	11.6	4116	6 5/8	200 5'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					1.9"	3040'	3042'

31. PERFORATION RECORD (Interval, size, and number)

3124'-3150' 4 jsfp

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3124'-3150'	2000 gls acid Frac 50,000 lbs sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)			WELL STATUS (Producing or Shut In)		
		Flowing			Producing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
11/1/97	24	1/8"	—————▶	0	22	10	0
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR.)	
50	0	—————▶	0	22	10	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Jeff Davis

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED H. Davis TITLE Production Analyst DATE 12/12/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction