

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 463			
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe			
2. NAME OF OPERATOR Robert L. Bayless				7. UNIT AGREEMENT NAME Jicarilla 463			
3. ADDRESS OF OPERATOR P.O. Box 168, Farmington, NM 87499				8. FARM OR LEASE NAME Jicarilla 463			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850' FNL & 790' FWL At top prod. interval reported below same At total depth same				9. WELL NO. 1			
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Undes. Ojo Alamo			
15. DATE SPUDDED 5/3/18/87 16. DATE T.D. REACHED 3/23/87 17. DATE COMPL. (Ready to prod.) 9/20/89 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 7208' RKB 19. ELEV. CASINGHEAD 7175' G/L				11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Section 25, T30N, R3W			
20. TOTAL DEPTH, MD & TVD 4010' RKB 21. PLUG, BACK T.D., MD & TVD 3947' RKB 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY 0 - TD ROTARY TOOLS _____ CABLE TOOLS _____				12. COUNTY OR PARISH Rio Arriba 13. STATE NM			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Ojo Alamo 3242' - 3296'							
25. WAS INJECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN GR							
27. WAS WELL CORRED No							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
7 5/8"		26.4#	137' RKB	9 7/8"	60 sx (71 ft ³) w/3% CaCl		
4 1/2"		11.6#	4009' RKB	6 3/4"	200 sx (412 ft ³) 50/50 pdcmix w/2% D-79		
					175 sx (221 fr ³) 50/50 pdcmix w/2% gel,		
					10% salt, 1/4# flocele/sx		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3289'	none
31. PERFORATION RECORD (Interval, size and number) 1 JSPF w/3-1/8" casing gun 3242-3246 - 5 holes 3251-3254 - 4 holes 3258-3262 - 5 holes 3273-3279 - 7 holes (.34" diameter) 3285-3287 - 3 holes 3290-3296 - 7 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				3242'-3296'	37,500 gal. 70 quality foam;		
					50,000# 20-40 mesh sand; 496,569		
					SCF nitrogen		
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
10/11/89		no flow			producing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
CONFIDENTIAL							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Price M. Bayless</u>		TITLE <u>Engineer</u>		DATE <u>10/16/89</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TC
Ojo Alamo	3119'	3300'	natural gas	Ojo Alamo	3119'	
Kirtland	3300'	3477'	water	Kirtland	3300'	
Fruitland	3477'	3600'	water & natural gas	Fruitland	3477'	
Pictured Cliffs	3600'	4010'	natural gas	Pictured Cliffs	3600'	