

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1003-1
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Robert L. Bayless

3. ADDRESS OF OPERATOR
P.O. Box 168, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1850' FNL & 790' FWL

14. PERMIT NO. _____

15. ELEVATIONS (Show whether DF, RT, GN, etc.)
7208' RKB

5. LEASE DESIGNATION AND SERIAL
Jicarilla Contract 463

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla 463

9. WELL NO.
1

10. FIELD AND POOL OR WILDCAT
Undes. Ojo Alamo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 25, T30N, R3W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input checked="" type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to P & A this well as per the attached procedure.

RECEIVED
AUG 5 1992
OIL CON. DIV
BUREAU

RECEIVED
AUG 4 1992
BUREAU

18. I hereby certify that the foregoing is true and correct

SIGNED Price M. Bayless TITLE Petroleum Engineer DATE 7-29-92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED

AUG 4 1992
AREA MANAGER

*See Instructions on Reverse Side

ROBERT L. BAYLESS
JICARILLA 463 #1
1850' FNL & 790' FWL
SECTION 25-T30N-R3W
RIO ARRIBA COUNTY, NEW MEXICO

PLUGGING PROCEDURE

CURRENT STATUS

| RODS | | | |
|--|---------------|--------------|--|
| <u>DESCRIPTION</u> | <u>LENGTH</u> | <u>DEPTH</u> | |
| KB to landing point | 8.00 | 0-8 | |
| 1.25" polish rod w/ 1.5" liner, 6' out | 11.00 | 8-19 | |
| Rod stretch | 10.00 | 19-29 | |
| (1) .625" pony rod | 6.00 | 29-35 | |
| (18) .625" scraped plain rods | 450.00 | 35-485 | |
| (111) .625" plain rods | 2775.00 | 485-3260 | |
| 1 1/16" X 6 X 9 X 10 RHBC pump bottom hold down | 10.00 | 3260-3270 | |
| | 3270.00 FT | | |

| TUBING | | | |
|-------------------------------------|---------------|--------------|--|
| <u>DESCRIPTION</u> | <u>LENGTH</u> | <u>DEPTH</u> | |
| KB to landing point | 10.00 | 0-10 | |
| 100 jts 2.375" 4.7# L-80 new tubing | 3245.21 | 10-3255 | |
| Seating nipple | 1.08 | 3255-3256 | |
| 1 joint 2.375" 4.7# 1-80 new tubing | 32.53 | 3256-3289 | |
| | 3288.74 FT | | |

| CASING | | | |
|------------------------------------|---------------|--------------|--|
| <u>DESCRIPTION</u> | <u>LENGTH</u> | <u>DEPTH</u> | |
| KB to landing point | 11.00 | 0-11 | |
| 105 jts 4.5" 11.6# J-55 new casing | 3952.38 | 11-3963 | |
| (1) 4.5" DFFC | 2.25 | 3963-3966 | |
| 1 jt 4.5" 11.6# J-55 new casing | 42.18 | 3966-4008 | |
| (1) 4.5" cement filled guide shoe | 1.00 | 4008-4009 | |
| | 4008.81 FT | | |

SURFACE CASING
7.625" 26.4# S-95 Casing set at 137, cemented to surface

| <u>PERFORATIONS</u> | | | |
|---------------------|-----|----------|-----------|
| 3242-3246 | 4' | 5 holes | Ojo Alamo |
| 3251-3254 | 3' | 4 holes | Ojo Alamo |
| 3258-3262 | 4' | 5 holes | Ojo Alamo |
| 3273-3279 | 6' | 7 holes | Ojo Alamo |
| 3285-3287 | 2' | 3 holes | Ojo Alamo |
| 3290-3296 | 6' | 7 holes | Ojo Alamo |
| 3600-3605 | 5' | 11 holes | PC |
| 3613-3627 | 14' | 29 holes | PC |
| 3633-3641 | 8' | 17 holes | PC |
| 3644-3648 | 4' | 9 holes | PC |
| 3660-3664 | 4' | 9 holes | PC |
| 3679-3684 | 5' | 11 holes | PC |
| 3698-3704 | 6' | 13 holes | PC |

TOTAL: 130 Holes, .34" diameter

FORMATION TOPS

| | |
|-----------------------|---------|
| Cast iron bridge plug | 3450 ft |
| Ojo Alamo | 3119 ft |
| Fruitland Coal | 3477 ft |
| Pictured Cliffs | 3600 ft |

1. MIRU Bayless service rig.
2. Pull rods and pump out of hole, lay down onto trailer.
3. Nipple down wellhead and nipple up BOP. Trip tubing out of hole, lay down perforated sub and seating nipple.
4. Trip in hole to 3450 ft. Circulate hole with 9.0# mud.
5. Pump first cement plug, 25 sx Class B cement, from 3450 ft to 3250 ft.
6. Move tubing to 3169 ft. Pump second cement plug, 25 sx Class B cement, from 3169 ft to 2969 ft.
7. Move tubing to 225 ft. Pump third cement plug, 25 sx Class B cement, from 225 ft to surface.
8. Nipple down BOP and wellhead. Cut off all casing 3 ft below ground level. Install dry hole marker.
9. Rig down unit, move off location. Remove all surface equipment from location.
10. Rehabilitate well pad and pit area as per surface management agency requirements.