

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-1
Expires August 31, 1985
LEASE DESIGNATION AND SERIAL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" (for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Robert L. Bayless

3. ADDRESS OF OPERATOR
P.O. Box 168, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 1850' FNL & 790' FWL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7208' RKB

Jicarilla Contract 463

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla 463

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Undes. Ojo Alamo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 25, T30N, R3W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other)	<input type="checkbox"/>		

(Other) Amend, plugging procedure

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Per telephone conversation between Tucker Bayless and Ken Townsend on 10-16-92; amend plugging procedure to use 8.34 lb/gal, 32 sec/qt funnel viscosity mud to spot cement.

The maximum virgin bottom hole pressures for the three producing horizons versus the bottom hole pressure generated by the above described mud are:

- 1) Pictured Cliffs: Max BHP = 1380 psi, mud column = 1561 psi
- 2) Fruitland Coal : Max BHP = 1275 psi, mud column = 1508 psi
- 3) Ojo Alamo : Max BHP = 1180 psi, mud column = 1496 psi

The above indicates that 8.34 lb/gal mud weight will control any formation pressures in this well.

RECEIVED
OCT 29 1992
OIL CON. DIV
DIST. 3

RECEIVED
BLM
92 OCT 21 AM 7:47
919 FARMINGTON, N.M.

18. I hereby certify that the foregoing is true and correct

SIGNED Price M. Bayless TITLE Petroleum Engineer

DATE 10-19-92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED
OCT 27 1992
AREA MANAGER

*See Instructions on Reverse Side