

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

079382

6. OPERATOR, ALLOTTED OR TRUST NAME

San Juan 30-6 Unit

7. UNIT AGREEMENT NAME

San Juan 30-6 Unit

8. NAME OF LEASE NAME

San Juan 30-6 Unit

9. WELL NO.

412

10. FIELD AND POOL, OR WILDCAT

Undes. Fruitland

11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA

Sec. 24, T-30-N, R-7 -W

N.M.P.M.

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR El Paso Natural Gas Company

3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 1240'N, 1190'E

14. PERMIT NO. 15. ELEVATIONS (Show whether OP, ST, GR, etc.)
6629'GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDISE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDISING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Notes: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-05-87 TD 3331'. Ran 76 jts. 9 5/8", 40.0#, N-80 intermediate casing, 3317' set @ 3331'. Cemented with 865 sks. Class "B" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (1670 cu.ft.) followed by 200 sks. Class "B" with 2% calcium chloride (236 cu.ft.). WOC 12 hours. Held 1200#/30 min. Circulated to surface.

12-09-87 TD 3530'. Ran 6 jts. 5 1/2", 23.0#, P-110 casing liner, 266' set @ 3516'. Top of liner hanger @ 3250'. Did not cement.

01-17-88 Ran 78 jts. 5 1/2", 17.0#, K-55 casing tie-back string, 3236' tied into liner top @ 3250'. Did not cement.

18. I hereby certify that the foregoing is true and correct

SIGNED

Drilling Clerk

TITLE

01-21-88

DATE

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

JAN 28 1988

REC'D

OIL CON. DIV.

*See Instructions on Reverse Side

DATE

JAN 26 1988

FARMINGTON RESOURCE AREA

BY