

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF 079383																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR El Paso Natural Gas Company		7. UNIT AGREEMENT NAME San Juan 30-6 Unit																									
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		8. FARM OR LEASE NAME San Juan 30-6 Unit																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1807'S, 1780'W At top prod. interval reported below At total depth		9. WELL NO. 414																									
14. PERMIT NO.		DATE ISSUED																									
15. DATE SPUDDED 08-16-87		16. DATE T.D. REACHED 08-20-87																									
17. DATE COMPL. (Ready to prod.) 10-07-87		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6854' GL																									
19. ELEV. CASINGHEAD 6854' GL		10. FIELD AND POOL, OR WILDCAT Undes. Fruitland																									
20. TOTAL DEPTH, MD & TVD 3710'		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 35, T-30-N, R-7-W NMPM																									
21. PLUG. BACK T.D., MD & TVD		12. COUNTY OR PARISH Rio Arriba																									
22. INTERVALS COMPLETED 23. INTERVALS DRILLED BY Rotary		13. STATE NM																									
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, YARD (MD AND TVD) 3595'-3710' (Fruitland)		25. WAS DIRECTIONAL SURVEY MADE no																									
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED no																									
28. CASING RECORD (Report all strings set in well)																											
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31. PERFORATION RECORD (Interval, size and number) 3595-3710' (predrilled holes in 5 1/2" casing)																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold																											
35. LIST OF ATTACHMENTS																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED <u>[Signature]</u> TITLE <u>Drilling Clerk</u> DATE <u>01-10-19-87</u>																											

*(See Instructions and Special Instructions for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2707'	2928'	ss. White cr-grn s.			
Kirtland	2928'	3320'	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	3320'	3595'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Ojo Alamo Kirtland Fruitland	2707' 2928' 3320'	