Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

174-021-41100

UNITED STATES DEPARTMENT OF THE INTERIOR

		LAND MANAG	EMEN	i i		Jicarilla Contract 516	
APPLICATION	FOR PERMIT	O DRILL, D	DEEPE	N, OR PLUG B	ACK	6. IF INDIAN, ALLOTTES OR TRIBE NAME Jicarilla Apache Tribe	
. TYPE OF WORK		_		PLUG BAG		7. UNIT AGREEMENT NAME	
DKI b. TYPE OF WELL	LL X	DEEPEN [PLUG BAC	- ∧ ∟		
· —	SIL X OTHER			NGLE O MULTIP		S. FARM OR LEASE NAME	
NAME OF OPERATOR	011111					Jicarilla 516	
Robert L. Bay	vless			- O		9. WELL NO.	
ADDRESS OF OPERATOR			10	3 7/6 C		#1	
P.O. Box 168	, Farmington, N	M 87499	3/2	4 4 450		10. FIELD AND POOL, OR WILDCAT	
At surface	eport location clearly and	in accordance wit	h any S	tite requirements.		Wildcat- featured Clip	
	O'FSL & 1675'FE	L	•	160, " , " ?	2	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zon	e			- 1990 19 V	$Q_{l_{\overline{x}}}$	O T MOON DOW	
		THE COUNTY OF THE	- 055105	100/2	·	Sec 7-T30N-R2W 12. COUNTY OF PARISH 13. STATE	
1. DISTANCE IN MILES A	AND DIBECTION FROM NEAR	KEST TOWN OR POS	r office	``` <i>```````</i> \\\\\\\\\\\\\\\\\\\\\\\\\\\	•	Rio Arriba NM	
5. DISTANCE FROM PROPU	Lepo 9		16 NO	OF ACRES IN AMARK	17. NO. C	OF ACRES ASSIGNED	
LOCATION TO NEAREST PROPERTY OR LEASE L	r		0.4		TOT	HIS WELL	
(Also to nearest drig	, unit line, if any)		2560 19. PROPOSED DEPTH 2		.1	160 20. ROTARY OR CABLE TOOLS	
3. DISTANCE FROM PROP TO NEAREST WELL, DI	RILLING, COMPLETED,		4250'			O'-TD	
OR APPLIED FOR, ON THE		his nation to au	1	technical and	1 0	22. APPROX. DATE WORK WILL START*	
7533'GL		rocedural rsyley	wyson n W Dura	o technical and Jant to 43 CFR 3165.	3		
7555 GL 3.		nd appeal pure				NG OPERATIONS AUTHORIZED ARE	
		ROPUSED CASIF	MI ANL		SHELL	CT TO COMPLIANCE WITH ATTACHED	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	00T	SETTING DEPTH	" GENS	PAI QUANDITA OF CENT	
9-7/8"	7-5/8"	26.4#		125'	60 sx	Class "B" - 72 ft ³ x 50/50 pozmix - 252 ft ³	
6-3/4"	4-1/2"	11.6#		4250'	ZUU S	x 30/30 poziiix " 232 10	
			ים וו	rill 6-3/4" noi	ng, cen	menting with 72 ft ³ , Clas 250' and run 4250' of	
"B" cement, 4-1/2", 11.6 Circulating abnormal pre	circulated to s #/ft., J55 casi medium will be ssures or tempe enter schematic ct. PS: Ojo Alamo Kirtland Fruitland Pictured (surface. Wing and ceme clear water eratures are is attached - 338 - 360 - 360 - 380	ent war, name ant. 33' 39' 70'	ith 252 ft 50/5 tural mud and wicipated. Will The gas from the	ng, cere to 4 to 90 pozmo rater 1 to 1 is form	menting with 72 ft ³ , Clas 250' and run 4250' of ix with 2% gel and 10% sa oss control additives. Nonduction and Density Logs mation is not dedicated to 1987	
"B" cement, 4-1/2", 11.6 Circulating abnormal pre Blowout prev a gas contra ESTIMATED TO	circulated to s #/ft., J55 casi medium will be ssures or tempe enter schematic ct. PS: Ojo Alamo Kirtland Fruitland Pictured (T.D.	ng and ceme clear water cratures are is attached - 338 - 360 - 36 Cliffs - 38 - 429	ent war ant. 33' 39' 70' 50'	ith 252 ft 50/5 tural mud and w icipated. Will The gas from th	ng, cere to 4 to 9 pozmo rater 1 to 1 is form	menting with 72 ft ³ , Clas 250' and run 4250' of ix with 2% gel and 10% sa oss control additives. Nonduction and Density Logs mation is not dedicated t	
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/s/ J. Stan McKee

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-55

All distances must be from the outer boundaries of the Section. Operator Well No. ROBERT L. BAYLESS JICARILLA 516 1 Section Unit Letter Township Range County 30 N 2 W Rio Arriba Actual Footage Location of Well: 790 1675 South Mast feet from the line and feet from the line Ground Level Elev: **Producing Formation** Pool Dedicated Acreager Pictured Cliffs Wildcat 7533 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. Yes ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.), No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** 78.70 CH I hereby certify that the information cantained herein is true and complete to the Kevin H Position Petroleum Engineer AUG 2 6 1987 Robert L. Bayless Producer LICON. DIV. 2 Sec. July 15, 1987 DIST. 3 I hereby certify that the well location shown on this plat was platted from field notes of ectual surveys made by me as 3 true and correct to the he wledge and belief. 0,0 1675'

79.17CH.

WEST

