Form J160-5 (November 1983)	UNITED STAT	TES SUBMIT IN TRIPLIC	Cybras vittat !!	. 1985	
(Formerly 9-331)	DEPARTMENT OF THE INTERIOR (OTTO) 18 (1977) 18 (1977)		ł .	3. LEAGE DESIGNATION AND COREAL NO.	
·	BUREAU OF LAND MAN		Jicarilla Co		
SUN	IDRY NOTICES AND REI	PORTS ON WELLS)		
(De not use this	Use "APPLICATION FOR PERMIT-	pee or plug back to a different recorveir.	Jicarilla Ap	ache Tribe	
111L - GAS		77 * (ma, 1 m)	7. UNIT AGRESHENT HAME		
78LL 78LL	X ornse	6/10917 AH	S. PARK OR LEADY HAME		
Robert L	. Bayless	FARMINGTON RESOUR		6	
. ADDRESS OF UPBRATOR	<u> </u>	FARMINGTON, NEW Y			
P.O. Box	168, Farmington, NM		#1		
. LUCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below (At surface			10. FIELD AND POOL, OR W	10. FIELD AND POOL, OR WILDCAT	
			Wildcat	Wildcat	
			11. SSC., T., R., M., OR BLE.	AND	
790' FSL & 1675' FEL					
			Sec 7-T30N-R	-	
4. PERMIT NO.	7533 GL	whether of, at, ca. etc.) 7545 RKB	Rio Arriba	NM	
		7343 100	RIO ALLIDA		
).	Check Appropriate Box To I	Indicate Nature of Notice, Report,	or Other Data		
,	OTICE OF INTENTION TO:	ac:	BENGUNNT ENFORT OF:		
TEST WATER SHUT-OF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL		
PRICTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING		
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING			
REPAIR WELL	CHANGE PLANS	(Other) Spud r		X	
(Other)	(Other) (Norm: Report results Completion or Recomple		sults of multiple completion on Y completion Report and Log form.)	Vell	
nent to this work.) *	ee attached morning re	port.			
			OIL CON. DI		

*See Instructions on Reverse Side

TITLE

11/17/87

DATE

DATE

B. I bereby certify that the

(This space for Federal or State office use)

APPROVED BY ________ CONDITIONS OF APPROVAL, IF ANY:

ROBERT L. BAYLESS

PETROLEUM PLAZA BUILDING
P. O. BOX 168
FARMINGTON, NEW MEXICO 87499
(505) 326-2659

JICARILLA 516 #1
Sec. 7, T30N, R2W
790' FSL & 1675' FEL
Rio Arriba County, New Mexico

DAILY REPORT

11/14/87 Spud well at 12:30 PM on 11/13/87. Drilled 148 feet of 9 7/8" surface hole. Ran three (3) joints (133 ft.) of 7 5/8" 26.4#/ft S-95 used casing and landed at 145 feet RKB. Cemented surface with 75 sacks (89 ft.3) of Class B cement with 3% CaCl2. Good circulation throughout job. Circulated cement to surface. Plugged down at 5:30 PM on 11/13/87. Waited on cement 8 hours.

11/15/87 Drilling ahead at 1823'.

11/16/87 Drilling ahead at 2623'.

11/17/87 Drilling ahead at 3345'.