

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		3. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 516	
2. NAME OF OPERATOR Robert L. Bayless		4. UNIT INDIAN ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe	
3. ADDRESS OF OPERATOR P.O. Box 168, Farmington, NM 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FSL & 1675' FEL		8. FARM OR LEASE NAME Jicarilla 516	
14. PERMIT NO.		9. WELL NO. #1	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 7533' GL 7545' RKB		10. FIELD AND POOL, OR WILDCAT Wildcat Fruitland	
		11. SEC., T., R., OR BLK. AND SURVEY OR AREA Sec 7-T30N-R2W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Amend plugging procedure

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per telephone conversation between Tucker Bayless and Ken Townsend on 10-16-92; amend plugging procedure to use 8.34 lb/gal, 32 sec/qt funnel viscosity mud to spot cement.

The maximum virgin bottom hole pressures for the three producing horizons versus the bottom hole pressure generated by the above described mud are:

- 1) Pictured Cliffs: Max BHP = 1380 psi, mud column = 1647 psi
- 2) Fruitland Coal : Max BHP = 1275 psi, mud column = 1626 psi
- 3) Ojo Alamo : Max BHP = 1180 psi, mud column = 1427 psi

The above indicates that 8.34 lb/gal mud weight will control any formation pressures in this well.

RECEIVED
OCT 29 1992
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
OCT 21 AM 7:47
019 FARMINGTON, N.M.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert L. Bayless TITLE Petroleum Engineer

DATE 10-19-92

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
OCT 27 1992
AREA MANAGER

*See Instructions on Reverse Side
NMOCD