

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	3. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 516
2. NAME OF OPERATOR Robert L. Bayless	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe
3. ADDRESS OF OPERATOR P.O. Box 168, Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below) At surface 790' FSL & 1675' FEL	8. FARM OR LEASE NAME Jicarilla 516
14. PERMIT NO.	9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7533' GL 7545' RKB	10. FIELD AND POOL, OR WILDCAT Wildcat Fruitland
	11. SEC., T., S., R., OR BLK. AND SURVEY OR AREA Sec 7-T30N-R2W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As per attached daily report.



NOV 6 1992

OIL CON. DIV.
DIST. C

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

RECEIVED
BLM
NOV-3 PM12:55
BLM

18. I hereby certify that the foregoing is true and correct

SIGNED

Tom R. McCarthy

TITLE

Petroleum Engineer

DATE

11-2-92

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE NOV 04 1992

AREA MANAGER

*See Instructions on Reverse Side

NMOCD

Jicarilla 516 #1
790' FSL & 1675' FEL
Section 7, T30N, R2W
Rio Arriba County, NM

Daily Report

10-28-92 MIRU A-Plus Rig #5. Take off wellhead, nipple up BOP. Tally tubing out of hole. Trip in hole to 4053 ft. Circulate hole. Pull tubing to 3893 ft. Mix 74 sx Class "B" cement with 2% calcium chloride and spot from 3893 ft. to 2898 ft. Move tubing to 2745 ft. and WOC. Trip in hole and tag cement at 2962 ft. Circulate hole with 46 bbl mud. Move tubing to 247 ft. Test casing to 500 psi, no leaks. Mix 18 sx Class "B" cement and spot from 247 ft. to surface. Lay down remainder of tubing. Nipple down BOP. Cut off wellhead and install dry hole marker with 8 sx cement. Rig down all equipment. All work witnessed and approved by Jose A. Sanchez of BLM.