Fona 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.		
	BUREAU (Jicarilla Contract 459						
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTER OR TRIBE NAME		
Is. TYPE OF WORK						Jicarilla Apa		
D	RILL 🛭	DEEPEN		PLUG BA	CK 🗌	7. UNIT AGREEMENT	EMAN	
b. TYPE OF WELL			SINGLE MULTIPI					
WELL WELL X OTHER			ZONE ZONE		8. FARM OR LEASE NAME			
2. NAME OF OPERATOR				*		Jicarilla 459	9	
Robert L. Bayless 3 ADDRESS OF OPERATOR			- 180			9. WELL NO.		
P.O. Box 168; Farmington, NM 8749						#2	A	
	Report location clearly a			State requirements.		- n - d	- O D d-d	
At surcace 1650'FNL & 790'FWL						Wildcat- Clused ()		
			- 1944 - 1944 - 1944 - 1944 - 1944 - 1944 - 1944 - 1944 - 1944 - 1944 - 1944 - 1944 - 1944 - 1944 - 1944 - 194			AND SURVEY OR AREA		
At proposed prod. zone Same						Sec. 20-T30N-R3W		
14. DISTANCE IN MILES	AND DIRECTION FROM N	EAREST TOWN OR POS	T OFFIC	10 TO TO THE REAL PROPERTY OF THE PARTY OF T		12. COUNTY OR PARISE		
				Octo.		Rio Arriba	NM	
15. DISTANCE FROM PRO			16. No	OF ACRES TO LEASE	17. NO.	OF ACRES ASSIGNED	1	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.			Approx 2560 acres			THIS WELL 160		
(Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*						20. ROTARY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			4160)-T.D.		
21. ELEVATIONS (Show whether DF. RT, GR, etc.)			OPERATIONS AUTHORIZED ARE		1 0 1	22. APPROX. DATE WORK WILL START*		
7162	?'GL 7174'K	B SUBJECT TO (3042PLD	ANCE WITH ATTACHED				
23.		PROPOSED CASI	NG AÑI	CEMENTING PROGRA	This act	ion is subject to the	. bas tonin.	
					procedu	rai review bursummi	10 43 UFR 3168.3	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER I	TOOT	SETTING DEPTH		appeal pursuant to 48 OFR 3165.4.		
9-7/8" 6-3/4"	7-5/8" 4-1/2"	26.4#	125'		60 sx Class "B" - 71 ft ³ 200 sx 50/50 pozmix - 252 ft ³			
6-3/4	- 4-1/2	11.6#		4160'	200 52	C 30/30 POSMIX	- 232 1.0	
4-1/2", 1 10% salt. additives and Densi is not de	1.6#/ft., J55 Ciruclating No abnormal ty Logs. Blow dicated to a g TOPS: Ojo Al Kirtla Fruitl Pictur	casing and comedium will pressures cout prevented as contract. amo - nd - and - ded Cliffs	- 3216 - 3443 - 3564 - 3763 - 4160	3 † 1	50/50 iral mu anticir ched.	pozmix with 29 and and water looated. Will run The gas from the gas fr	s gel and oss control un Induction	
reventer program, if as		211		n subsurface locations an		DATE July		
signed Kevin	H. McCord	TIT	Lrg			DATE		
(This space for Fed	eral or State office use)							
PERMIT NO.			APPROVAL DATE			<u> </u>		
APPROVED BY		TIN	rl e			DATE		
CONDITIONS OF APPRO	VAL, IF ANY :							

VINCE

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 14-65

All distances must be from the outer boundaries of the Section Operator Lease Well No. JICARILIA 459 ROBERT L. BAYLESS Unit Letter Section Township Range County 30 N 3 W Rio Arriba Actual Footage Location of Wells 790 1650 North feet from the line and feet from the Ground Level Elev: Producing Formation Pool Dedicated Acreage: Pictured Cliffs Wildcat 160 7162 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes □Nο If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION WEST 79.80 cH I hereby certify that the information contained herein is true and complete Nome Kevin H. McCord 00ch Position Petroleum Engineer 80. 790 Robert L. Bayless Producer July 15, 1987 SEC. 20 Wi] Regist #8466

79.90cH.

Fd.

