

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions
on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL ☐ GAS WEL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐ Recompletion

5. LEASE DESIGNATION AND SERIAL NO.
JIC459

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
Jicarilla 459 No. 2

9. API WELL NO.
30-039-24157

10. FIELD AND POOL, OR WILDCAT
Cabresto Canyon, Ojo Alamo Ext.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 20, T30N-R03W

2. NAME OF OPERATOR
Mallon Oil Company

3. ADDRESS AND TELEPHONE NO.
P.O. Box 3256, Carlsbad, NM 88220 (505) 885-4596

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *)
At surface: 1648' FWL and 800' FWL, (SW NW) Unit E
At top of rod interval reported below: 1648' FWL and 800' FWL, (SW NW) Unit E
At total depth:

14. PERMIT NO. N/A
DATE ISSUED N/A
12. COUNTY OR PARISH Rio Arriba
13. STATE NM

15. DATE SPUNDED 11/3/87
16. DATE TD REACHED 11/10/87
17. DATE COMP (Ready to Prod) 1/28/98
18. ELEVATION (DF RKB, RT, GR, ET) 47162' GL
19. ELEV CASINGHEAD 7163'

20. TOTAL DEPTH, MD & TVD 4150'
21. PLUGBACK TD, MD & TVD 3650'
22. IF MULTIPLE COMP., HOW MANY* N/A
23. INTERVALS DRILLED BY → ROTARY TOOLS Yes CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*)
3228'-3252' Cabresto Canyon, Ojo Alamo Ext.

25. WAS DIRECTIONAL SURVEY MADE No
27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
Existing					

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					1.9	3095'	3096'

31. PERFORATION RECORD (Interval, size, and number)
3228' - 3252'

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL (MD) 3228'-3252'
AMOUNT AND KIND OF MATERIAL USED 1500 gal. 7-1/2 acid frac 31, 400 lbs. Sand

CIBP 3085' Cabresto Canyon, Ojo Alamo Ext.

33. PRODUCTION

DATE FIRST PRODUCTION 01/27/98	PRODUCTION METHO (Flowing, gas lift, pumping - size and type of pump) Flowing	WELL STAT (Producing or Shut In) producing
DATE OF TEST 1/25/98	HOURS TESTED 24	CHOKE SIZE 3/8"
PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF 1319
WATER - BBL 20	GAS-OIL RATIO N/A	
FLOW TBG PRESS 405	CASING PRESSURE 0	CALCULATED 24-HOUR RATE
OIL - BBL	GAS - MCF 1319	WATER - BBL 20
OIL GRAVITY - API (CORR.) NA		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Kisor

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Christy Serrano Production Secretary DATE 6/22/99

Christy Serrano

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD