

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 11, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. WELL TYPE OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 464	
2. NAME OF OPERATOR Robert L. Bayless		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe	
3. ADDRESS OF OPERATOR P.O. Box 168, Farmington, NM 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FNL & 790' FWL		8. FARM OR LEASE NAME Jicarilla 464	
14. PERMIT NO.		9. WELL NO. 2	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 7126' GL 7138' RKB		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA Sec. 32, T30N, R3W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/> Set Production Casing	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED DAILY REPORT FOR 10/29/87

RECEIVED
NOV 03 1987
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operator

DATE 10/29/87

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

NOV 2 1987

FARMINGTON RESOURCE AREA

BY 10/11

*See Instructions on Reverse Side

ROBERT L. BAYLESS

PETROLEUM PLAZA BUILDING
P. O. BOX 168
FARMINGTON, NEW MEXICO 87499
(505) 326-2659

JICARILLA 464 #2
990' FNL & 790' FWL
Section 32, T30N, R3W
Rio Arriba County, NM

DAILY REPORT

Page 2

10/29/87 Trip out of hole for logs. Rig up Welex. Run Induction, Density, and Neutron logs from loggers TD of 4098 feet RKB. Trip in hole with drillpipe and collars. Lay down drillpipe and collars. Run 4 1/2" casing as follows:

<u>DESCRIPTION</u>	<u>LENGTH</u>	<u>DEPTH</u>
KB to landing point	12.00	0 - 12
96 joints of 4 1/2" 11.6#/ft J-55 LTC Casing	4040.74	12 - 4053
1 - 4 1/2" Differential Fill Float Collar	1.85	4053 - 4055
1 joint of 4 1/2" 11.6#/ft J-55 LTC Casing	42.60	4055 - 4097
1 - 4 1/2" Cement filled guide shoe	.67	4097 - 4098
	4097.86	

Centralizers at: 4055, 3970, 3890, 3812, 3770, 3727, 3684, and 3642. Rig up Dowell. Pump 5 bbls. of water ahead of cement. Cement long-string with 250 sacks (515 ft³) of class B cement with 2% D-79 and 1/4# celeflake per sack tailed by 125 sacks (158 ft³) of 50/50 pozmix with 2% gel, 10% salt and 1/4# flocele per sack. Good circulation throughout job. Circulate cement to surface. Bump plug to 1700 PSI. Plug down at 2:30 a.m. 10/29/87. Release rig at 7:00 a.m. 10/29/87. Wait on completion.