

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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SUBMIT IN DUPLICATE\*  
(See other instructions  
on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a TYPE OF WELL OIL ☐ GAS ☐  
WELL ☐ WELL ☒ DRY ☐ OTHER ☐  
b TYPE OF COMPLETION  
NEW ☐ WORK ☐ DEEP- ☐ PLUG ☐ DIFF ☐  
WELL ☐ OVER ☒ EN ☐ BACK ☐ RESVR ☐ OTHER ☐

2 NAME OF OPERATOR

Mallon Oil Company

3 ADDRESS AND TELEPHONE NO.

P.O. Box 3256, Carlsbad, NM 88220 (505) 885-4596

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements \*)

At surface 990' FNL and 790' FWL (NW NW) Unit D

At top prod. interval reported below 990' FNL and 790' FWL (NW NW) Unit D

At total depth 990' FNL and 790' FWL  
(NW NW) Unit D

14. PERMIT NO  
N/A

DATE ISSUED  
N/A

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

15. DATE SPUDDED

10-24-89

16. DATE TO REACHED

N/A

17. DATE COMP (Ready to Prod.)  
11-12-97

18. ELEVATION (OF RKB, RT, GR, ETC\*)  
7126

19. ELEV. CASINGHEAD  
N/A

20. TOTAL DEPTH, MD & TVD

4100

21. PLUGBACK TD, MD & TVD

3589'

22. IF MULTIPLE COMP.  
HOW MANY\*

N/A

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

N/A

CABLE TOOLS

N/A

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD\*)

3236'-3244', 3250'-3252, 3256'-3265, 3270'-3278' Ojo Alamo

25. WAS DIRECTIONAL SURVEY MADE

N/A

26. TYPE ELECTRIC AND OTHER LOGS RUN

N/A

27. WAS WELL CORED

N/A

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
Refer to well history					
75/8		143	9 7/8	60 5X	
Existing					
4 1/2		4098	6 3/4	375 5X	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (M)
N/A	N/A	N/A	N/A	N/A	2-3/8"	3120'	3123

31 PERFORATION RECORD (Interval, size, and number)

3236'-3244'  
3250'-3252 4JSPF  
3256'-3265'  
3270'-3278' (108 holes)

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD)

3236'-3278'

AMOUNT AND KIND OF MATERIAL USED

1000 gls acid  
Frac 70,000 lbs. sand

33.\*

DATE FIRST PRODUCTION		PRODUCTION METHOD			WELL STATUS (Producing or Shut In)		
11/12/97		Flowing			Producing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
11/11/97	24	64/64	→	0	200	50	0
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR.)	
50	0	→	0	290	50	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

N/A

36. I hereby certify that the logging and attached information is complete and correct as determined from all available records

SIGNED

TITLE Production Analyst

DATE

12-12-97

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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3-21-12  
Old 11200 3448  
Foster 3448  
112 3734