Form 3160-3 (November 1983)

(Other instructions on

Budget Bureau No. 1004-013	
	2
Expires August 31, 1985	C

(formerly 9-331C)		CD SINILS	DIOD	Expires	August 31, 1985		
	DEPARTMENT		WI OB.	5. LEASE DES	IGNATION AND BERIAL NO.		
	BUREAU OF I	LAND MANAGEME	MECEIVED	SF 0793			
APPLICATIO	N FOR PERMIT TO	O DRILL, DEE	PEN, OR PLUG	ACK 6. IF INDIAN,	ALLOTTES OR TRIBE NAME		
la. TYPE OF WORK	V	<u>ਂ 97</u> ਹ	TL 30 AM Marca.				
DR	RILL ^X 🛛	UEEDEN	COLUMN TO THE PARTY OF A STATE OF	K 7. UNIT AGES			
b. TYPE OF WELL	<u> </u>	FARMING FARING	TOMATROUDOS	San Jua	n 30-6 Unit		
OIL	WELL OTHER	· · · · · · · · · · · · · · · · · · ·	TON SECURCE MOLAN	8. FARM OR I	EAST NAME		
2. NAME OF OPERATOR		22008	THE AIGU	San Jua	n 30-6 Unit		
El Paso N	atural Gas Com	Pany MERID	KAN OLC EN	9. WELL NO.			
3. ADDRESS OF OPERATOR				413			
PO Box 4289, Farmington, NM 87499					10. FIBLD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					ruitland		
*1515's, 1	441'W			11. sac., T., 1	., M., OR BLE.		
At proposed prod. so				Sec. 23,	r = 30 = N, $R = 7 = W$		
At proposed prod. so	,TE		,	NMPM 🔑	• • • • • • • • • • • • • • • • • • • •		
4. DISTANCE IN MILES	AND DIRECTION FROM NEARI	SET TOWN OR POST OFFI	CE*	12. COUNTY O	R PARISH 13. STATE		
5 miles N	E of Navajo Ci	ty,NM		Rio Arr	ŀ		
5. DISTANCE FROM PROF		16.	NO. OF ACRES IN LEASE				
PROPERTY OR LEASE	LINE, FT. 1441	' U	mit 2080	TO THIS WELL 60.	00		
(Also to nearest dr.	DOSED LOCUTIONS	19	PROPOSED DEPTH	20. ROTARY OR CABLE TO			
TO NEAREST WELL, OR APPLIED FOR, ON TI	DRILLING, COMPLETEDO	1	3140'	Rotary			
· · ·	·	DRILLING OFERATIVE	ATTACLED	22 APPROV	DATE WORK WILL START*		
6238 GL	hether DF, RT, GR, etc.)	SUBJECT TO COMPL	IANCE WITH ATTACHED	ZZ. AFFROZ.	PAIR WORK WILL START		
		"GENERAL REQUIRE	MENIS".	This action is su	blect to technical and		
23.	PF	ROPOSED CASING AN	D CEMENTING PROGR.		w pursuant to 43 3 3 3		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	and appeal Auf	UANLIA 13 CFR 3165.4		
12 1/4"	9 5/8"	32.3#	200	25 cu.ft.cir	culated		
8 3/4"	7"	20.0#	2900	st st-182 cf	cov.Kirtland		
				nd st-720 cf			
6 1/4"	5 1/2"liner	23.0# 2	7 ⁵ 50-3140 '	o not cement			

The Fruitland formation will be completed.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

24

The SW/4 of Section 23 is dedicated to this well.

HNITED STATES

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Slaggy Lowark	Drilling Cle	rk DATE 07-29-87
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	APPOONTO
APPROVED BY	TITLE	DATA C
مرأ بر	NIA SALA	

*See Instructions On Reverse Side

ial James E. Edwards Jr.

NEW MEXICO O'L CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	4 4 7 7 7 7	All distances must be	from the outer boundaries	of the Section.		
EL TAS	5 RAPURAL	RE CO. NE	SAN JUAN 30	-6 UNIT	SF-079382	Well No. 413
Init Letter	Section	Township	Range	County		
K	23	30 N	7 W	Rio	Arriba	
ctual Footage Li 1515		South to and	1441 (-		lile = +	
round Level Ele	feet from the v: Producing Fo	1016 016	Pool fe	et from the		line
6238	Fruit		Undesignate	ed		nted Acreager 160 Acres
1. Outline	the acreage dedic	ated to the subject v	vell by colored pencil	or hachure	marks on the pla	it below.
interest	and royalty).	s dedicated to the we				·
		different ownership is unitization, force-poo		, have the in	nterests of all	owners been consoli-
		•			_	
Yes	☐ No If	answer is "yes;" type	of consolidation	<u>Initizat</u>	ion	
7.6	. !. 44!! !! Ab			. 11 1		/** · · · ·
	r is "no, list the if necessary.)	owners and tract des	criptions which have	actually bee	n consolidated.	(Use reverse side of
	•	and to the well metil o	Il interests have been	111	1 /1	
forced-oc	roling of otherwise	ned to the well until a e) or until a non-stands	u uterests nave been ed unit elimination a	consolidate	ed (by communi	cization, unitization,
		ed plat to sh				oved by the Commis-
-		ed plat to sit	ow moved locat	.10n 6-	30-87	
~~~	89°54'W 39.95en.		79.91cm		CE	RTIFICATION
d.	39.95em.	Fd.	r 1			
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-1310.4	3		1	Fd.	•	y that the well location lat was platted from field
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1441	<del></del>	3	t <b>I</b>	3		
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		3	1		1/40	Vall fil
	//2/2024/////		40. 01 CH.		Certificate vary	AGE JUST ORM 24-
589	• 34'W		N89°47'W			TOF COSIONAL XIII
					`	FORM 24-

