

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SE-079382

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-6 Unit

8. FARM OR LEASE NAME

San Juan 30-6 Unit

9. WELL NO.

413

10. FIELD AND POOL, OR WILDCAT

Undes. Fruitland

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 23, T-30-N, R-7 -W
N.M.P.M.

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1515'S, 1441'W

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6340'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

16. NATURE OF INTENTION TO:

TEST WATER SHUT	PULL OR ALTER CASING
FRACTURE TEST	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is intended to perform a casing repair on this well in the following manner:

Rig up choke manifold, kill lines and pump truck. Test lines and manifold to 2000 psi. Kill well w/weighted fluid. RU workover rig. NDWH. NU BOP. Test to 2000 psi. TOOH visually inspecting tbg. Set retrievable bridge plug near top of liner hanger @ 2810'. Circ. hole clean. Test plug to 2000 psi. Run casing analysis and caliper log. Retrieve bridge plug. Run 5 1/2', 15.5#, K-55 8rd LT&C tieback string to surface. Cmt tieback string to surface w/240 sx. cmt. WOC 12 hrs. TIH w/4 1/2" WO bit on 2 3/8" tbg & clean out stage tool @ 2770' w/weighted mud. TOOH and lay down bit. TIH w/3 1/2", 9.3# FL4S tbg. and land near bottom @ 3089'. ND BOP. NU WH. Circ. hole w/fresh water. Shut well in for build up.

The intent to perform this emergency casing repair was reported to the BLM answering service at 4:55 p.m. 5-25-88 and reconfirmed by Ken Townsend on 5-26-88.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Drilling Clerk() DATE 05-27-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APPROVED

JUN 09 1988

JUN 09 1988

*See Instructions on Reverse Side.
OH CON. DIV.
NMOC DIST. 3

AREA MANAGER