

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF-079382

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒	7. UNIT AGREEMENT NAME San Juan 30-6 Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME San Juan 30-6 Unit
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	9. WELL NO. 413
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1515'S, 1441'W	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coa
14. PERMIT NO.	11. SEC. T., R., M., OR BLM. AND SURVEY OR AREA Sec. 23, T-30-N, R-7 - N:M:P:M:
15. ELEVATIONS (Show whether OF, BT, OR, etc.)	12. COUNTY OR PARISH 13. STATE Rio Arriba NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PCLL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETION	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☐		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was temporarily abandoned in the following manner:

07-31-89 MOL&RU.

08-01-89 Mix & condition mud. Killed w/mud. NDWH. NU BOP.

08-02-89 NU valves. RU flow line. SDFN.

08-03-89 Flow test to pit thru 2 1/2" tbg. Observed SI tbg & csg pressures on #413R.

08-04-89 Flow test to pit thru 2 1/2" tbg. Observed #413R. Set 2 1/4" blanking plug in F nipple @ 3045'.

08-05-89 Obtained 2000 psi. PT snubbing unit. Unset 5 1/2" pkr. Strip out of hole w/60 jts 3 1/2" tbg. RU to snub. Snub out of hole w/11 jts 3 1/2" tbg, mandrel & pkr. Snub 9 jts 2 7/8" tbg. Ran gge ring & CIBP. SDFN.

08-06-89 Ran 4.71" gge ring. Stopped @ 2779'. TOOH. NU safety valve. Shut blind rams. SDFN.

08-07-89 Ran gge ring. Tagged tight spots 2779-2810'. Continued in hole w/gge ring to 2980'. TIH w/5 1/2" CIBP set @ 2975'. Load w/wtr. PT to 200#, ok. TIH w/96 jts 2 3/8", 4.7#, tbg. Pumped balanced plug @ 2974' w/30 sx Class "B" w/2% calcium chloride. LD 7 jts 2 3/8" tbg to 2752'. Reverse circ 1/2 bbl. good cmt. Circ hole w/treated water. LD 89 jts 2 3/8" tbg. Finish loading hole w/treated water. ND BOP. NU bonnet w/2 3/8" valve. RD, released rig.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Regulatory Affairs (JF)

08-09-89

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE AUG 14 1989

FARMINGTON RESOURCE AREA

BY [Signature]

INMOCC

*See instructions on Reverse Side

MERIDIAN OIL CO.
ENGINEERING CALCULATION

day # 4

Sheet: _____ of _____
Date: _____
By: _____
File: _____

COMMENCE FLOW TEST @ 7:30 AM 8-3-89
FLOWING TO PIT THRU 2 7/8" TBG (2 1/2" ID)

413 SITP = 1105

413R SITP = 1105 SICP = 113

TIME	FTP	PITOT GAUGE	MMCF	RETURNS	SITP	SICP
8:00 AM	975			Light H ₂ O spray, Coal	1105	1135
8:15 AM	900				1100	1135
8:30 AM	800				1100	1130
8:45 AM	725				1095	1130
9:00 AM	625				1090	1125
9:15 AM	575	60 PSI	9599	Light spray, Light coal	1090	1120
9:30 AM	545				1085	1120
9:45 AM	510	58 PSI	9333	Started slugging H ₂ O, Coal, drly	1080	1115
10:00 AM	480			Mud -	1075	1110
10:15 AM	450	57 PSI	9115	H ₂ O slugs, Light coal, drly	1075	1110
10:30 AM	425			Mud -	1075	1105
10:45 AM	400	59 PSI	9499		1075	1105
11:00 AM	380				1080	1110
11:15 AM	370	62 PSI	9866	Light H ₂ O spray, very light coal	1080	1115
11:30 AM	350				1085	1125
11:45 AM	325	62 PSI	9866	Returning dry gas	1085	1125
12:00 NOON	310				1090	1135
12:15 PM	300	62 PSI	9866	" " "	1095	1150
12:30 PM	300				1095	1170
12:45 PM	275	60 PSI	9599	" " "	1095	1185
1:00 PM	250				1095	1200
1:15 PM	250	58 PSI	9333	" " "	1095	1225
1:30 PM	240				1095	1235
1:45 PM	225	61 PSI	9766	" " "	1095	1240
2:00 PM	220				1095	1240
2:15 PM	205	62 PSI	9866	" " "	1100	1245
2:30 PM	200				1100	1250
2:45 PM	170	60 PSI	9599	Light H ₂ O spray	1100	1250
3:00 PM	167				1100	1250
3:15 PM	167	58 PSI	9333	" " "	1100	1250
3:30 PM	166				1100	1265
3:45 PM	164	58 PSI	9333	dry gas	1100	1265
4:00 PM	164				1100	1275
4:15 PM	164	58 PSI	9333	" "	1100	1275
4:30 PM	164				1100	1275
4:45 PM	163	58 PSI	9333	" "	1100	1275
5:00 PM	163	58 PSI	9333	" "	1100	1275