

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1515' FSL, 1441' FWL, Sec. 23, T-30-N, R-7-W, NMPM

5. Lease Number

SF-079382

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 U #413

9. API Well No.

30-039-24159

10. Field and Pool

Basin Fruitland Coal

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

RECEIVED
JAN 22 1996
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS7) Title Regulatory Administrator Date 12/27/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

NMOCD

PLUG & ABANDONMENT PROCEDURE

San Juan 30-6 Unit # 413
Basin Fruitland Coal
SW Section 23, T-30-N, R-07-W
Rio Arriba Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
3. PU and RIH with 2-3/8" workstring and tag cement plug @ 2752'. Fill wellbore with water and pressure test 5-1/2" casing to 500 psi. POH to 2350'.
4. **Plug #1 (Kirtland top, 2350' - 2250')**: Mix and pump 17 sx class B cement and spot balanced plug from 2350' - 2250' to cover the Kirtland. PU above cement and spot water to 2100'.
5. **Plug #2 (Ojo Alamo top, 2100' - 2000')**: POH to 2100'. Mix and pump 17 sx class B cement and spot balanced plug from 2100' - 2000' to cover the Ojo Alamo. PU above cement and spot water to 775'.
6. **Plug #3 (Nacimiento top, 775 - 675')**: POH to 775'. Mix and pump 17 sx class B cement and spot balanced plug from 775' - 675' to cover the Nacimiento. PU above cement and spot water to 277'.
7. **Plug #4 (Surface, 277' - Surface)**: POH to 277'. Pump class B cement down 2-3/8" tubing until good returns are visible at surface (approximately 32 sx). POOH. Shut in well and WOC.
8. ND BOP and cut off wellhead below surface casing flange. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended:


Operations Engineer

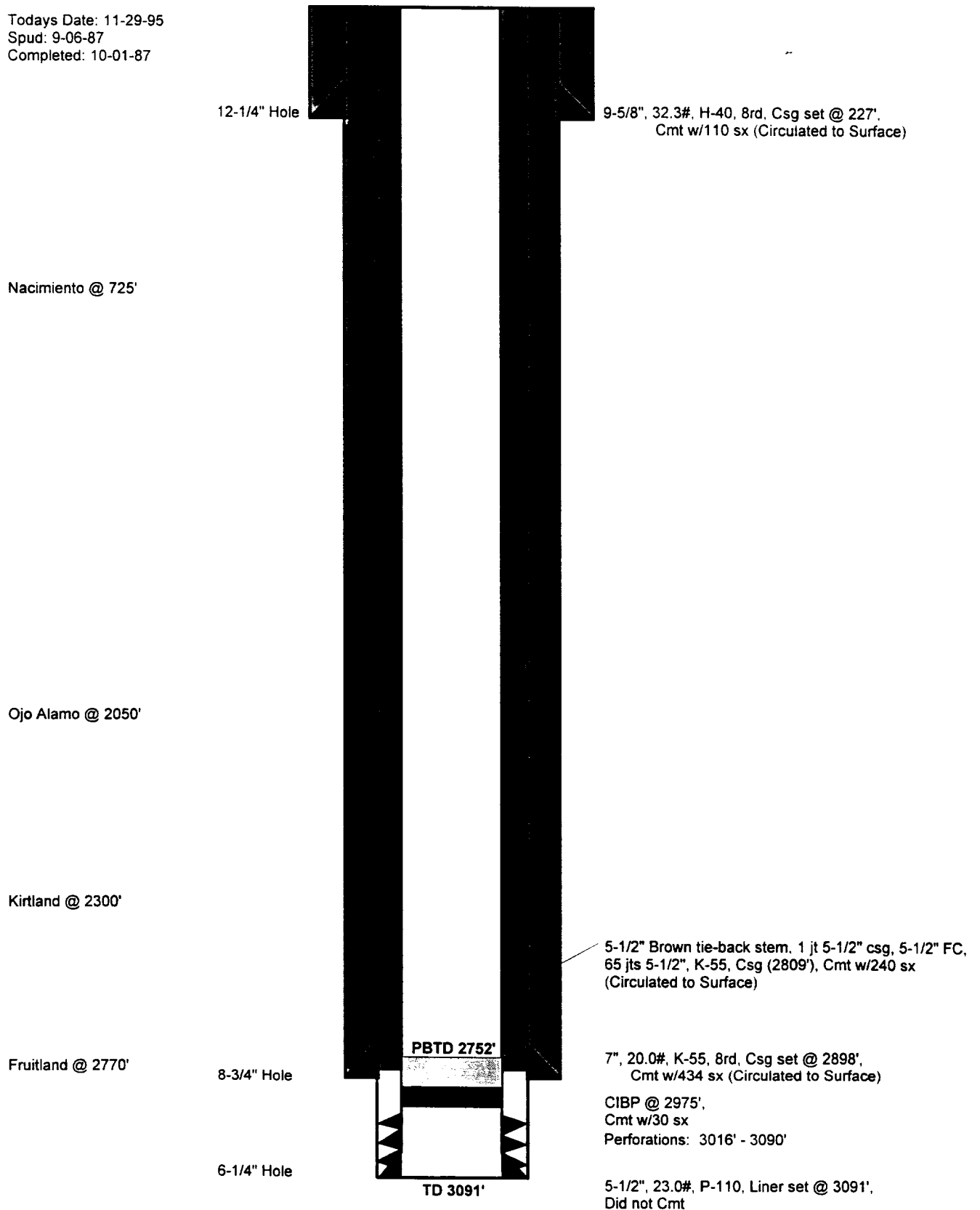
Approval:

Production Superintendent

San Juan 30-6 Unit #413

Current
Basin Fruitland Coal
SW Section 23, T-30-N, R-7-W, Rio Arriba Co., NM

Today's Date: 11-29-95
Spud: 9-06-87
Completed: 10-01-87



San Juan 30-6 Unit #413

Proposed - P&A
Basin Fruitland Coal
SW Section 23, T-30-N, R-7-W, Rio Arriba Co., NM

Today's Date: 11-29-95
Spud: 9-06-87
Completed: 10-01-87

