

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 11, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. WELL TYPE OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 458	
2. NAME OF OPERATOR Robert L. Bayless		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe	
3. ADDRESS OF OPERATOR P.O. Box 168, Farmington, NM 87499		7. UNIT ASSIGNMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below) At surface 1815' FNL & 230' FEL		8. FARM OR LEASE NAME Jicarilla 458	
14. PERMIT NO.		9. WELL NO. 3	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 7089' GL 7107' RKB		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SUBST OR AREA Section 7, T30N, R3W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PLUG OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Set casing: cement ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED DAILY REPORTS 3/9/88 thru 3/15/88.

RECEIVED
MAR 23 1988
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Kevin H. McCord

TITLE

Petroleum Engineer

DATE

3/15/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAR 17 1988

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

ROBERT L. BAYLESS

PETROLEUM PLAZA BUILDING
P. O. BOX 168
FARMINGTON, NEW MEXICO 87499
(505) 326-2659

JICARILLA 458 #3
Section 7, T30N, R3W
1815' FNL & 230' FEL
Rio Arriba County, New Mexico

DAILY REPORT

- 3/08/88 Spud well at 4:00 PM on 3/7/88. Drilled 148 ft. of 9 7/8" surface hole. Ran 3 jts. (130.14 ft.) of 7 5/8" 26.4#/ft S-95 LTC used casing and landed at 143 ft. RKB. Rigged up Cementers, Inc. Cemented surface casing with 75 sacks (89 ft.³) of Class B cement with 3% CaCl₂. Good circulation throughout job. Circulated cement to the surface. Wait on cement.
- 3/09/88 Drilling ahead at 1348'.
- 3/10/88 Drilling ahead at 2150'.
- 3/11/88 Drilling ahead at 3045'.
- 3/12/88 Drilling ahead at 3519'.
- 3/13/88 TD well at 4077 ft. at 4:00 AM 3/13/88. Circulate for 1 hour. Short trip. Trip out of hole for logs.
- 3/14/88 Finish trip out of hole for logs. Rigged up Welex. Ran IEL, FDC, CNL logs from TD to 1664 ft. Logs stuck in hole in tight spot. Work to free logging tools. Pull free at rope socket. Top of tool at 1589 ft. RKB. Wait on overshot. Trip in hole with 3 21/32" overshot. Work logging tool to bottom of hole. Circulate fill from top of fish. Trip out of hole. Did not recover fish. Trip in hole with 3 1/2" overshot. Work on fish. Trip out of hole.
- 3/15/88 Finish trip out of hole. Recovered logging tool. Trip in hole. Lay down drill pipe and collars. Ran 4 1/2" casing as follows:

<u>Description</u>	<u>Length</u>	<u>Depth</u>
KB to landing point	12.00	0- 12
81 jts. 4 1/2" 10.5#/ft		
J-55 new casing (Maverick)	3466.71	12-3479
9 jts. 4 1/2" 11.6#/ft		
J-55 new casing (Meridian)	383.07	3479-3862
1 differential fill float collar	1.70	3862-3863
1 jt. 4 1/2" 11.6#/ft J-55 shoe joint	42.68	3863-3906
1 cement filled guide shoe	.85	3906-3907
	3907.01	

ROBERT L. BAYLESS

PETROLEUM PLAZA BUILDING
P. O. BOX 168
FARMINGTON, NEW MEXICO 87499
(505) 326-2659

Jicarilla 458 #3

DAILY REPORT

Page 2

3/15/88 (Continued)

Centralizers at: 3885, 3819, 3777, 3734, 3692, and 3649. Rigged up the Western Company. Cemented longstring casing with 300 sx (618 ft.³) Class B cement with 2% Econolite and 1/4# celeflake/sx tailed by 125 sx (158 ft.³) 50/50 pozmix with 2% gel, 10% salt and 1/4# celeflake/sx. Good circulation throughout job. Circulated cement to the surface. Bumped plug to 2000 psi--held OK. Plug down at 7:00 PM 3/14/88. Rig down. Release rig. Wait on completion.