

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS *

RECEIVED
BLM MAIL ROOM
88 APR 26 PM 1:28

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR ☐
2. NAME OF OPERATOR
Robert L. Bayless
3. ADDRESS OF OPERATOR
P.O. Box 168, Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1815' FNL & 230' FEL
At top prod. interval reported below same
At total depth same

14. PERMIT NO. DATE ISSUED
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

15. DATE SPUDDED 3/7/88 16. DATE T.D. REACHED 3/13/88 17. DATE COMPL. (Ready to prod.) 4/13/88 18. ELEVATIONS (OF. RKB, RT, GR, ETC.)* 7089' GL 7107' RKB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4077' KB 21. PLUG. BACK T.D., MD & TVD 3857' KB 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0 - TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Pictured Cliffs 3716-3790

25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN
IEL, FDC, CNL

27. WAS WELL CORRED

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	26.4#/ft	143' KB	9 7/8"	75 sx (89 ft ³) Class B w/ 3% CaCl ₂	
4 1/2"	10.5&11.6#/ft	3907' KB	6 3/4"	300 sx (618 ft ³) Class B w/ 1/4# celeflake/sx; 125 sx pozmix w/2% gel, 10% salt	3% Econolite (158 ft ³) 50/50 1/4# celeflake/sx

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/2"	3743' KB	none

31. PERFORATION RECORD (Interval, size and number)
P.C. w/3-1/8" gun - 2 JSPF
3716-3726 - 21 holes 3760-3766 - 13 holes
3736-3738 - 5 holes 3774-3783 - 19 holes
3744-3752 - 17 holes 3786-3790 - 9 holes
3754-3758 - 9 holes (.34" diameter)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) 3716-3790
AMOUNT AND KIND OF MATERIAL USED
500 gal. 7 1/2% DI weighted HCL acid w/140 1.1 s.g. RCN ball sealers; 64,750 gal. 70 quality foam w/79,500# 20-40 sand
713,313 SCF nitrogen

33. PRODUCTION
DATE FIRST PRODUCTION 4/21/88 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing WELL STATUS (Producing or shut-in) producing
DATE OF TEST 4/21/88 HOURS TESTED 3 CHOKE SIZE 3/4 PROD'N. FOR TEST PERIOD 0 OIL—BBL. 2633 GAS—MCF. 329 WATER—BBL. 0 OIL GRAVITY-API (CORR.) N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct to the best of my knowledge and belief and that all available records have been examined.
SIGNED Kevin H. McCord TITLE Petroleum Engineer DATE 4/25/88

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3135	3371	water	Ojo Alamo	3135	same
Kirtland	3371	3400	water	Kirtland	3371	same
Fruitland	3400	3713	water, natural gas	Fruitland	3400	same
Pictured Cliffs	3713	4077	water, natural gas	Pictured Cliffs	3713	same