

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT(See other instructions
on reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. JIC458	
b. TYPE OF COMPLETION NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEP- <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL <input type="checkbox"/> OVER <input checked="" type="checkbox"/> EN <input type="checkbox"/> BACK <input type="checkbox"/> RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe	
2. NAME OF OPERATOR Mallon Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 3256, Carlsbad, NM 88220 (505) 885-4596		8. FARM OR LEASE NAME, WELL NO. Jicarilla 458 No. 3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) At surface 1815' FNL and 230" FEL At top prod. interval reported below 1815' FNL and 230" FEL At total depth 1815' FNL and 230" FEL		9. API WELL NO. 30-039-24167	
14. PERMIT NO. N/A		10. FIELD AND POOL, OR WILDCAT East Blanco, Ojo Alamo	
DATE ISSUED N/A		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 7, T30N-R3W	
15. DATE SPUDDED 3/7/88		12. COUNTY OR PARISH Rio Arriba	
16. DATE TD REACHED 3/13/88		13. STATE New Mexico	
17. DATE COMP (Ready to Prod.) 1/14/98		18. ELEVATION (DF, RKB, RT, GR, ETC*) 7089' GL	
19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 4077' KB		21. PLUGBACK TD, MD & TVD 3620'	
22. IF MULTIPLE COMP., HOW MANY* N/A 2		23. INTERVALS DRILLED BY ROTARY TOOLS	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*) 3163'-3186' 3204'-3230' Ojo Alamo		25. WAS DIRECTIONAL SURVEY MADE N/A	
26. TYPE ELECTRIC AND OTHER LOGS RUN Existing		27. WAS WELL CORED N/A	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE
4 5/8	26.4	143	9 5/8
Existing			
4 1/2	10.5 + 11.6	3907	6 3/4
			+ 125
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT
N/A			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
1-1/2	3028	3032	
31. PERFORATION RECORD (Interval, size, and number)			
3163'-3186' 4 JSPF			
3204'-3230' CIBP at 3620'			
32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
DEPTH INTERVAL (MD)			
3163'-3230'			
AMOUNT AND KIND OF MATERIAL USED			
3000 gals acid			
frac 50,000 lbs 12/20			
33. PRODUCTION			
DATE FIRST PRODUCTION 1/14/98		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing	
WELL STATUS (Producing or Shut In) Producing			
DATE OF TEST 1/10/98	HOURS TESTED 24	CHOKE SIZE 3/8"	PROD'N FOR TEST PERIOD
FLOW TBG PRESS 290	CASING PRESSURE 0	CALCULATED 24-HOUR RATE 0	OIL - BBL 0
GAS - MCF 956		WATER - BBL 220	
OIL GRAVITY - API (CORR.) N/A			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
TEST WITNESSED BY Lindeman			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Mr. GAY DAVIS		TITLE Production Analyst	
DATE 12/12/97			

**See Instructions and Spaces for Additional Data on Reverse side)

Title 18 U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

CONFIDENTIAL