

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR ☐
2. NAME OF OPERATOR
El Paso Natural Gas Company
3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499
4. LOCATION OF WELL (in accordance with any State requirements)*
At surface: 1450'N, 1550'E
At top prod. interval reported by:
At total depth:
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

5. LEASE DESIGNATION AND SERIAL NO.

NM-012573

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-6 Unit

8. FARM OR LEASE NAME

San Juan 30-6 Unit

9. WELL NO.

420

10. FIELD AND POOL, OR WILDCAT

Undes. Fruitland

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 12, T-30-N, R-7-W
NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED 10-20-87 16. DATE T.D. REACHED 10-31-87 17. DATE COMPL. (Ready to prod.) 11-6-87 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6374'GL 19. ELEV. CASINGHEAD 6374'GL

20. TOTAL DEPTH, MD & TVD 3320' 21. PLUG, BACK T.D., MD & TVD 3320' 22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3166-3236' (Fruitland) 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-CBL w/VOL-GR-CCL 27. WAS WELL CORDED no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48.0#	227'	17 1/2"	295 cu.ft.	
9 5/8"	40.0#	3120'	12 1/4"	1653 cu.ft.	
5 1/2"	23.0#	3320'	8 3/4"	did not cement	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	3042'	3320'	no cmt	3 1/2"	3314'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3166-3236' predrilled liner		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION							
DATE FIRST PRODUCTION 11-6-87		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing- capable of commercial HC, to be sold when connected				WELL STATUS (Producing or shut-in) shut in	
DATE OF TEST 11-6-87	HOURS TESTED -	CHOKE SIZE -	PROD'N. FOR TEST PERIOD -0-	OIL—BBL. -0-	GAS—MCF. -0-	WATER—BBL. -0-	GAS-OIL RATIO --
FLOW. TUBING PRESS. SI 812	CASING PRESSURE SI 1511	CALCULATED 24-HOUR RATE -0-	OIL—BBL. -0-	GAS—MCF. -0-	WATER—BBL. -0-	OIL GRAVITY-API (CORR.) --	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold TEST WITNESSED BY L. Fothergill

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Drilling Clerk DATE 11-04-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2270'	2460'	ss. White cr-grn s.	Ojo Alamo Kirtland Fruitland		
Kirtland	2460'	3065'	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	3065'	3320'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.			