

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

RECEIVED
BUREAU OF LAND MANAGEMENT
FARMINGTON, NEW MEXICO
SF 079282 1987

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGENCY NAME San Juan 30-6 Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME San Juan 30-6 Unit
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	9. WELL NO. 404
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1135'N, 1635'E	10. FIELD AND POOL, OR WILDCAT Undes. Fruitland
11. SEC. T. R. M. OR B.L. AND SURVEY OR AREA Sec. 23, T-30-N, R-11-W N.M.P.M.	12. COUNTY OR PARISH Rio Arriba NM
14. PERMIT NO.	13. STATE
15. ELEVATIONS (Show whether OF, AT, OR, etc.) 6141'GL	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☐	Running Casing	☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 11-14-87 TD 3050'. Spotted 90 sx. Class "B" 65/35 Poz with 2% calcium chloride and 1/2 cu.ft. perlite (174 cu.ft.). TOOH. WOC 6 hrs. TIH, tag cmt. Set second plug 240 sx. Class "B" with 10% sand, 0.5% CFR-2 (267 cu.ft.). WOC 18 hrs. TIH, tag plug @ 2038'. Dress plug off to KOP of 2424'.
- 12-01-87 TD 3167'. TIH to 2588'. Set 140 sx. Class "B" w/10% sand, 2% calcium chloride (157 cu.ft.) plug. TOOH. WOC 18 hrs. TIH to 2324'. Dress off cmt to KOP of 2424'. Redrill into old hole.
- 12-05-87 TD 3167'. Ran 18 jts. 7", 23.0#, K-55 (735') and 56 jts. 7", 20.0#, K-55 intermediate casing (2414'), 3149' set @ 3167'. Cemented first stage with 100 sks. Class "B" 65/35 Poz, with 6% gel, 2% calcium chloride and 6.25# fine gilsonite/sx (176 cu.ft.) followed by 25 sks. Class "B" with 2% calcium chloride (30 cu.ft.); cemented second stage with 375 sks. Class "B" 65/35 Poz with 6% gel, 2% calcium chloride and 1/2 cu.ft./sk. perlite (724 cu.ft.). WOC 12 hours. Held 1600#/30 min. Circ. to surf.(cont'd on back).

18. I hereby certify that the foregoing is true and correct

SIGNED Deputy Clerk TITLE Drilling Clerk DATE 12-01-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ ACCEPTED FOR RECORD

DEC 17 1987

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY KH

12-15-87 TD 3732'. Ran 29 jts. 5", 23.2#, C-75 (1069') casing liner
and 6 jts. 5 1/2", 23.0#, P-110 (251'), 1320' set @ 3732'.
Top of liner hanger @ 2383'. Did not cement.