

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
SF 079382

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 30-6 Unit

8. FARM OR LEASE NAME
San Juan 30-6 Unit

9. WELL NO.
404

10. FIELD AND POOL, OR WILDCAT
Undes. Fruitland

11. SEC., T., R., M., OR BLK.
Sec. 23, T. 30 N, R-7-W
NMPM 23 30N

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

1A. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

B. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ .. OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 1135'N, 1635'E
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
4 miles NE of Navajo City, NM

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 1135'

16. NO. OF ACRES IN LEASE
Unit 2080

17. NO. OF ACRES ASSIGNED TO THIS WELL
160.00

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETION OR APPLIED FOR, ON THIS LEASE, FT.
2000

19. PROPOSED DEPTH
3065'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6141' GL

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22. APPROX. DATE WORK WILL START*

23. DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS" PROPOSED CASING AND CEMENTING PROGRAM

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3, and appeal pursuant to 43 CFR 3165.4.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/4"	9 5/8"	36.0#	500'
8 3/4"	7"	20.0&23#	3065'

313 cu.ft. circulated
1st st-260 cf cov. Kirtland
2nd st-625 cf circ. surf.

The Fruitland formation will be completed.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The NE/4 of Section 23 is dedicated to this well.

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OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Regan D. Cook TITLE Drilling Clerk DATE 04-21-86

(This space for Federal or State office use)

PERMIT NO. 10000000 APPROVAL DATE APR 23 1986

APPROVED BY [Signature] TITLE Drilling Clerk DATE APR 23 1986

CONDITIONS OF APPROVAL, IF ANY: applicant holds legal or equitable rights or title to the land.

NMOCC

*See Instructions On Reverse Side

ACTING

APR 23 1986
/s/ J. Stan McKee

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator El Paso Natural Gas Company			Lease San Juan 30-6 Unit(SF 079382)		Well No. 404
Unit Letter B	Section 23	Township 30N	Range 7W	County Rio Arriba	
Actual Footage Location of Well: 1135 feet from the North line and 1635 feet from the East line					
Ground Level Elev. 6141	Producing Formation Fruitland	Pool Undesignated		Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

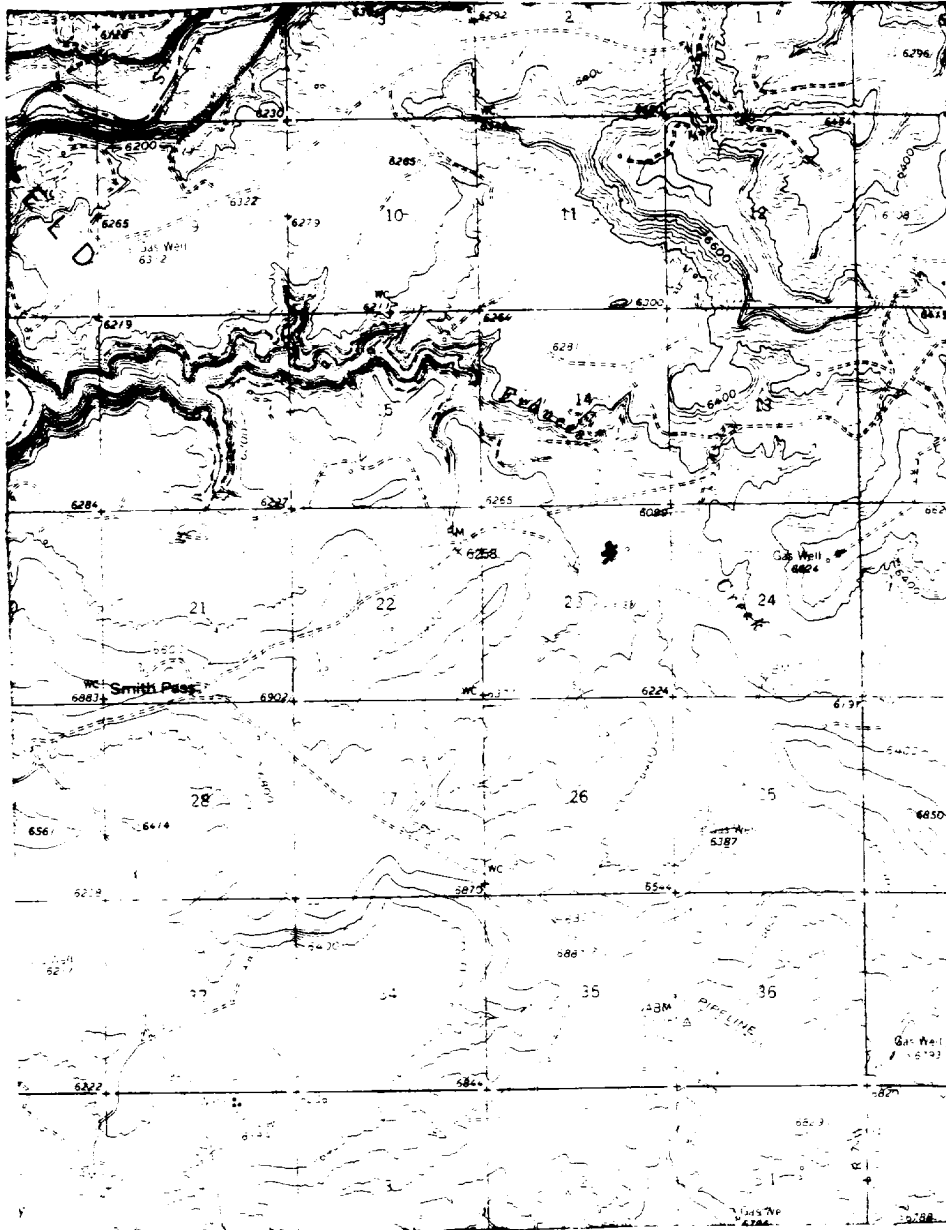
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

<div>RECEIVED APR 22 1986 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA</div> <div>Sec. 23</div> <div>RECEIVED APR 25 1986 OIL CON. DIV. DIST. 3</div> <div>0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600</div>	<div>CERTIFICATION</div> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Regina Cook</i> Name Drilling Clerk Position El Paso Natural Gas Company Date</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>April 3, 1986 Date Surveyed David M. Kelsey Registered Professional Engineer and/or Land Surveyor <i>David M. Kelsey</i> Certificate No. 5855</p>
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SAN JUAN 30-6 Unit 404

NE 23-30-7



Map #2

LEGEND OF RIGHT-OF-WAYS

EXISTING ROADS —————
 EXISTING PIPELINES + + +
 EXISTING ROAD & PIPELINE +++
 PROPOSED ROADS 
 PROPOSED PIPELINES ————
 PROPOSED ROAD & PIPELINE ————