

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

ZONE ☐

2. NAME OF OPERATOR MERIDIAN OIL, INC.-
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface
1450'S, 1450'W

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5 miles NE of Navajo City, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT. 1450'
(Also to nearest drilg. unit line, if any)

16. NO. OF ACRES IN LEASE

Unit 2080

17. NO. OF ACRES ASSIGNED

TO THIS WELL 160.00

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED
OR APPLIED FOR, ON THIS LEASE, FT. 1000

19. PROPOSED DEPTH

3100'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6210'GL

22. APPROX. DATE WORK WILL START*

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4

PROPOSED CASING AND CEMENTING PROGRAM

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED

| SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | "GENERAL REQUIREMENTS" |
|----------------|-----------------|---------------|---------------------------|
| 17 1/2" | 54.0# | 200' | 278 cf. circulated |
| 12 1/4" | 40.0# | 3000' | 541 cf to cover Ojo Alamo |
| 8 3/4" | 23.0# | 2850-3100' | do not cement |

The Fruitland formation will be completed.

A 3000 psi WP and 6000 psi test double gate preventer equipped with
blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The SW/4 of Section 24 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive
zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout
preventer program, if any.

24.

SIGNED

[Signature]

TITLE

Drilling Clerk

DATE

10-14-87

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
BLM MAIL ROOM

FARMINGTON RESOURCE
FARMINGTON-NEW MEXICO

5. LEASE DESIGNATION AND SERIAL NO.

MSF 079382

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-6 Unit

8. FARM OR LEASE NAME

San Juan 30-6 Unit

9. WELL NO.

416

10. FIELD AND POOL, OR WILDCAT

Undes. Fruitland

11. SEC., T., R., M., OR BLK.

AND SURVEY OF AREA

Sec. 24, T-30-N, R-7-W

NMPM

12. COUNTY OR PARISH

Rio Arriba NM

13. STATE

NM

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

| | | | | | |
|--|---|-----------------------------|--|---------------------------------------|---------------------|
| Operator MERIDIAN OIL, INC. EL PASO NATURAL GAS COMPANY | | | Lease SAN JUAN 30-6 UNIT(SF-079382) | | Well No. 416 |
| Unit Letter K | Section 24 | Township 30-N | Range 7-W | County RIO ARriba | |
| Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 1450 feet from the SOUTH line and 1450 feet from the WEST line </div> | | | | | |
| Ground Level Elev. 6210 | Producing Formation Fruitland | Pool Undesignated | | Dedicated Acreage 160 Acres | |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____
 Position **Drilling Clerk**
El Paso Natural Gas
 Company **10-14-87**

Date _____

I hereby certify that the well location shown on this plat was plotted from field notes of actual survey made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

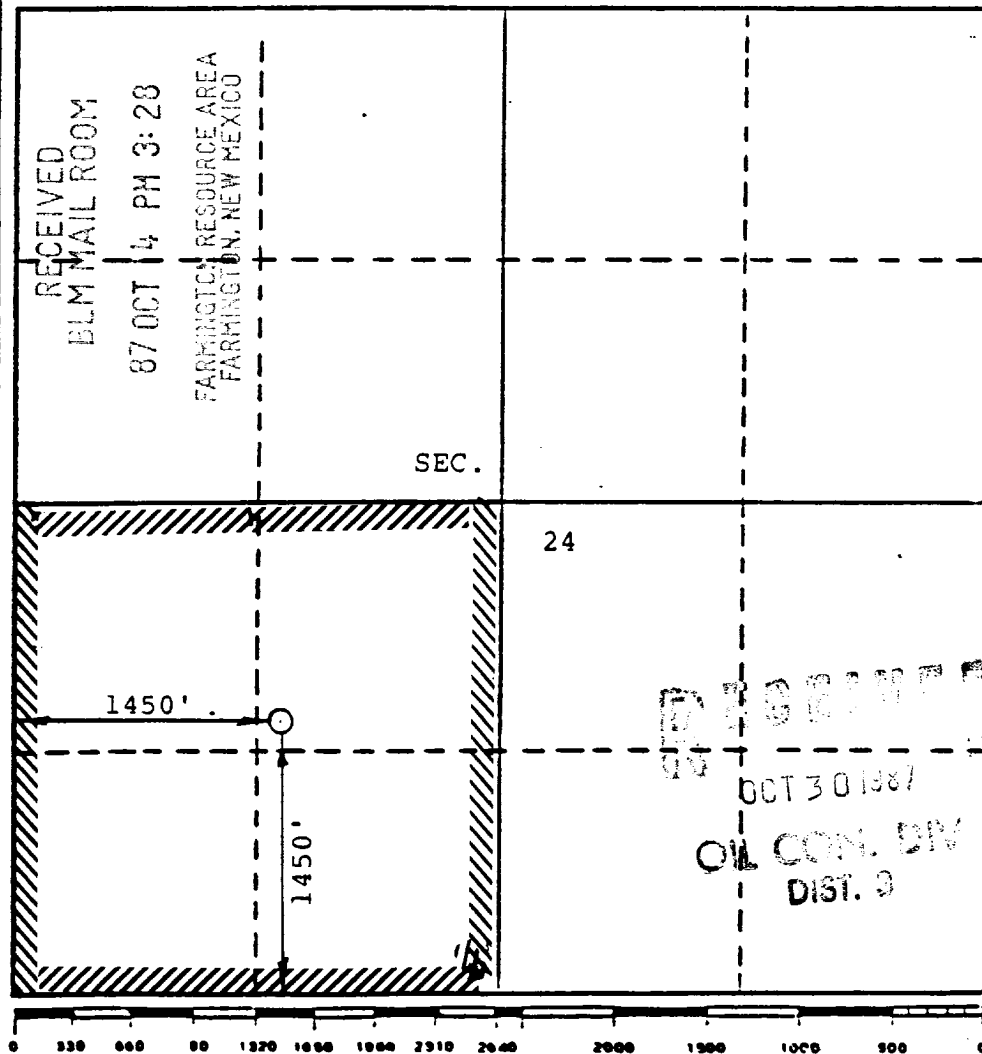
OCTOBER 1, 1987

Date Surveyed
DAVID M. KELSEY

Registered Professional Engineer and/or Land Surveyor

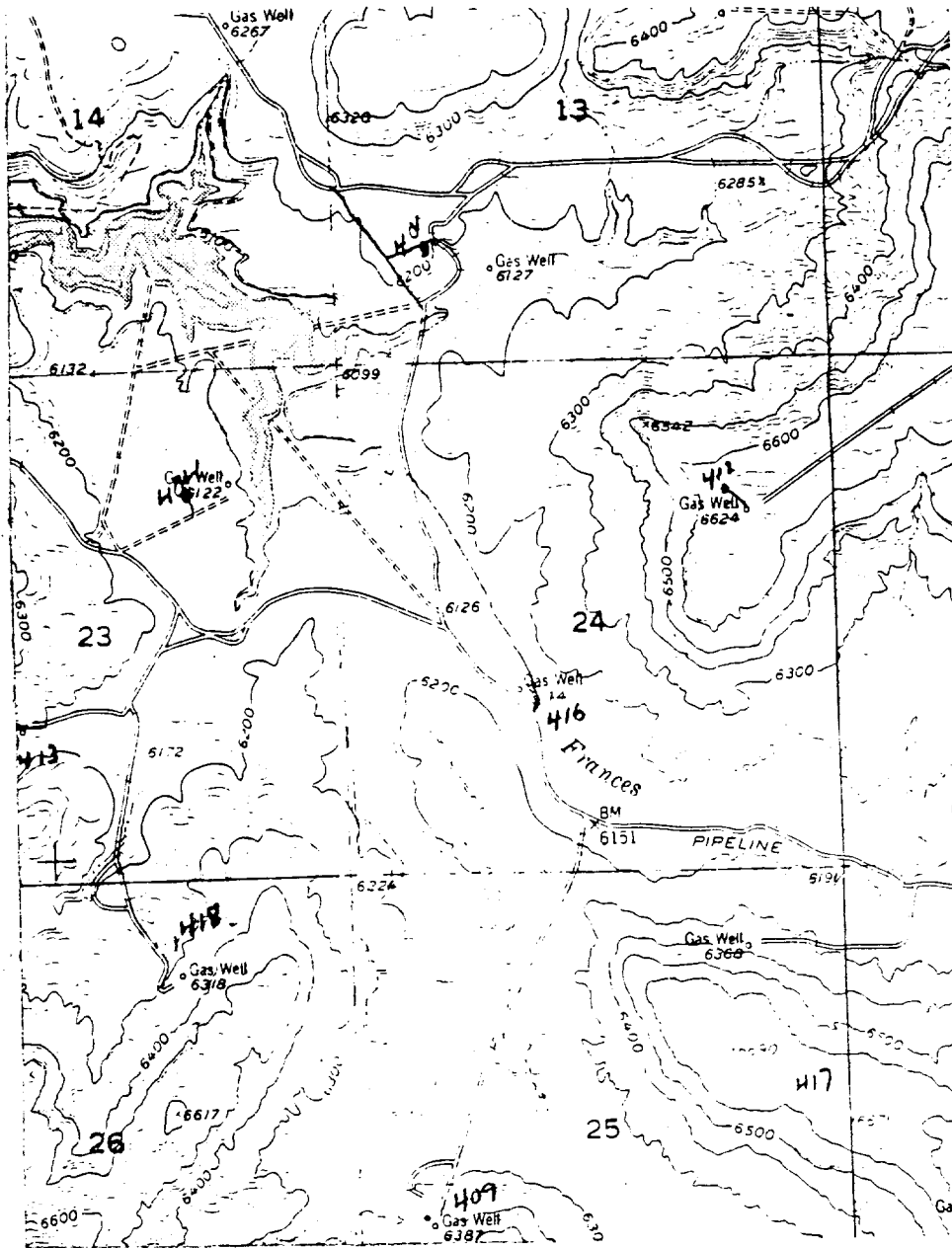
David M. Kelsey

Certificate No. **5855**



San Juan 30-6 Unit 416

SW 24-30-7



Map #2

LEGEND OF RIGHT-OF-WAYS

EXISTING ROADS

EXISTING PIPELINES

EXISTING ROAD & PIPELINE

PROPOSED ROADS

PROPOSED PIPELINES

PROPOSED ROAD & PIPELINE

