

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-079382	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESEV. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR El Paso Natural Gas Company		7. UNIT AGREEMENT NAME San Juan 30-6 Unit	
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		8. FARM OR LEASE NAME San Juan 30-6 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1450'S, 1450'W At top prod. interval reported below At total depth		9. WELL NO. 416	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 11-11-87		16. DATE T.D. REACHED 11-25-87	
17. DATE COMPL. (Ready to prod.) 12-03-87		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 6210'GL	
19. ELEV. CASINGHEAD 6210'GL		20. TOTAL DEPTH, MD & TVD 3123'	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* 1	
23. INTERVALS DRILLED BY Rotary		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3005-3122' (Fruitland)	
25. WAS DIRECTIONAL SURVEY MADE no		26. TYPE ELECTRIC AND OTHER LOGS RUN CND-CCL; HRL; Density	
27. WAS WELL CORED no		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
Depth Set (MD)		Hole Size	
Cementing Record		Amount Pulled	
9 5/8"		32.3#	
212'		12 1/4"	
189 cu.ft.		7"	
20#		2999'	
8 3/4"		793 cu.ft.	
23#		3123'	
6 1/4"		did not cement	
29. LINER RECORD		30. TUBING RECORD	
Size		Top (MD)	
Bottom (MD)		Sacks Cement*	
Screen (MD)		Size	
Depth Set (MD)		Packer Set (MD)	
5 1/2"		2923'	
3123'		did not	
cmt.		2 7/8"	
3101		31. PERFORATION RECORD (Interval, size and number) 3005-3122' (predrilled pipe w/12 holes per foot)	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		Depth Interval (MD)	
Amount and Kind of Material Used		33.* PRODUCTION	
Date First Production		Production Method (Flowing, gas lift, pumping, size and type of pump) flowing-capable of comm.HC to be sold when connected	
Date of Test		Hours Tested	
Choke Size		Prod'n. for Test Period	
Oil—BBL.		Gas—MCF.	
Water—BBL.		Gas-Oil Ratio	
Flow. Tubing Press.		Casing Pressure	
Calculated 24-Hour Rate		Oil—BBL.	
Gas—MCF.		Water—BBL.	
Oil Gravity-API (Corr.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold	
35. LIST OF ATTACHMENTS Temp. Survey		TEST WITNESSED BY L. Fothergill	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED <i>Deputy Clark</i> TITLE Drilling Clerk DATE 12-03-87	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2090'	2310'	ss. White cr-grn s.	Ojo Alamo Kirtland Fruitland	2090' 2310' 2855'	
Kirtland	2310'	2855'	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	2855'	3123'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.			