

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR El Paso Natural Gas Company							
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1800'N, 1185'E At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 11-21-87				16. DATE T.D. REACHED 12-02-87		17. DATE COMPL. (Ready to prod.) 12-02-87	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6685'GL				19. ELEV. CASINGHEAD 6685'GL			
20. TOTAL DEPTH, MD & TVD 3588'		21. PLUG. BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* 1		23. INTERVALS DRILLED BY Rotary	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3510-3588' (Fruitland)						25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN TDT; GR-CNL						27. WAS WELL CORRED no	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	524'	12 1/4"	413 cu.ft.	
7"	20.0#	3471'	8 3/4"	890 cu.ft.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	3417'	3588'			2 7/8"	3565'	

31. PERFORATION RECORD (Interval, size and number) 3510-3588' (predrilled pipe with 12 shots per foot)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED	
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33.* PRODUCTION DATE FIRST PRODUCTION 12-8-87 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing—capable of comm. HC CHOKER SIZE TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. OIL RATIO FLOW. TUBING PRESS. SI 991 CASING PRESSURE SI 1206 CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. API (CORR.) 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold 35. LIST OF ATTACHMENTS								ACCEPTED FOR RECORD DEC 10 1987 FARMINGTON RESOURCE AREA TEST WITNESSED BY L. Fothergill	
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Drilling Clerk DATE DEC 10 1987

*(See Instructions and Spaces for Additional Data on Reverse Side)

OIL CON. DIV.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2591'	2775'	ss. White cr-grn s.	Ojo Alamo Kirtland Fruitland	2591' 2775' 3355'	
Kirtland	2775'	3355'	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	3355'	3588'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.			