## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Re	ports on Wells	· · · · · · · · · · · · · · · · · · ·	
1. Type of Well GAS	A STATE TO	5.10 6.0	Lease Number SF-079382 If Indian, All. or Tribe Name
2. Name of Operator  BURLINGTON  RESOURCES  OIL & GAS COMPA  3. Address & Phone No. of Operator	REC 6 OIL	B 2000 CEIVED XXN. DIV IST. 3	Vnit Agreement Name San Juan 30-6 Unit Well Name & Number San Juan 30-6 U #41
PO Box 4289, Farmington, NM 87499 (50 4. Location of Well, Footage, Sec., T, R, 1800'FNL, 1185'FEL, Sec.25, T-30-N, R-7	1		API Well No. 30-039-24185 Field and Pool Basin Fruitland Coa County and State Rio Arriba Co, NM
Subsequent Report Plugg Casin	Type of Action  Donment Cl  Doletion No  Ling Back No  g Repair War		ns ion racturing f
13. Describe Proposed or Completed Opera  It is intended to install a pump on procedure and wellbore diagra	the subject well	according t de surface st	o the attached cipulations.
	.CEP	TED FOR RE	CORL
		FEB 1 4 2000	
	FARMING	TON DISTRICT OF	FIOT
14. I hereby certify that the foregoing Signed Ana Oltanama ANDMFTC) T	is true and corrections in the Regulatory in		r Date 2/10/00
no (This space for Federal or State Office us APPROVED BY CONDITION OF APPROVAL, if any:	<b>)</b>	Date	
Title 18 U.S.C. Section 1991, makes it a crime for any person knowingl the United States any false, fictitious or fraudulent statements or re	and willfully to make any resentations as to any mat	department or agend ter within its furis	y of diction.

## San Juan 30-6 #417 PUMPING UNIT INSTALLATION PROCEDURE 2/3/00

# <u>Unit H. Section 25, T30N-R7W, Rio Arriba County, New Mexico</u> <u>Lat. 36.78578 / 36° 47.15'</u> <u>Long. 107.51661 / 107° 31.00'</u>

- 1. MIRU pulling unit.
- 2. NDWH / NU BOP. Kill if necessary with produced Fruitland coal water. Note: Additional single BOP equipped for 2-7/8" tubulars is required.
- 3. PU five joints of tubing and TIH to tag for fill.
- 4. TOOH and lay down tubing (Tubing is set @ 3457'. There are 113 joints of 2-7/8", 6.5# J-55 and an "F" nipple @ 3425').
- 5. PU 4-3/4" bit and 2-3/8", 4.7#, J-55 EUE tubing and TIH to COTD. Circulate hole clean. ( Note: COTD is  $\widehat{a}$  ~3589'.)
- 6. TIH w/ 2-3/8" tubing string configured for downhole pump and land @ 3584'. Purge valve will be on bottom, followed by pup joint, perforated sub, and seating nipple. Space out as needed with pup joints.
- 7. Hang tubing in donut. ND BOP / NUWH.
- 8. TIH w/ new 1.25" top hold down pump, 3/4" Grade D sucker rods w/ spray metal couplings, polished rod, and polished rod liner. (Note: Vendor contact is listed below)
- 9. Seat the downhole pump, hang horses head, and space out pump.
- 10. Load tubing, and pressure test.
- 11. Start pumping unit and test (adjust spacing as required).
- 12. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.

Bruce W. Bown 3.8.00
Approved: Drilling Supt.

Prepared: D.W. Mussett

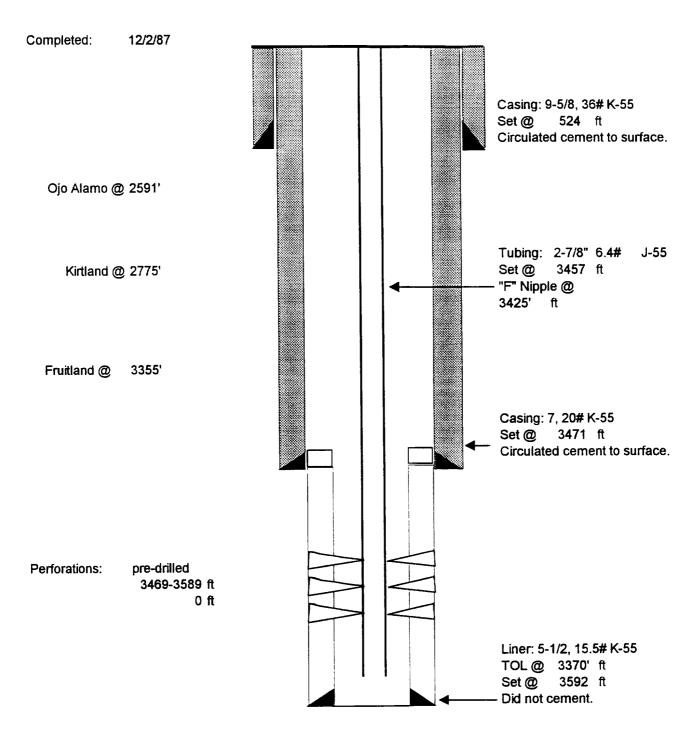
Pump vendor: ENERGY PUMP

Leo Noyes @ 564-2874

### San Juan 30-6 Unit #417 02/03/00

#### **Basin Fruitland Coal**

1800' FNL, 1185' FEL (Unit H), Section 25, T30N-R7W, Rio Arriba Co., New Mexico



TD= 3597

Workover History:

2/94 Sidetracked Well & recaved, ran new tbg & liner. Last gauge - 4.7 MMcf/d 1/88 Installed pump