

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐
2. NAME OF OPERATOR: El Paso Natural Gas Company
3. ADDRESS OF OPERATOR: PO Box 4289, Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any special requirements):
At surface 450'N, 1950'E
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.: SF 079383
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT AGREEMENT NAME: San Juan 30-6 Unit
8. FARM OR LEASE NAME: San Juan 30-6 Unit
9. WELL NO.: 418
10. FIELD AND POOL, OR WILDCAT: Undes. Fruitland
11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA: Sec. 26, T-30-N, R-7-W NMPM
12. COUNTY OR PARISH: Rio Arriba NM
13. STATE: NM

14. PERMIT NO.: DATE ISSUED: DEC 26 1987
15. DATE SPUDDED: 12-03-87
16. DATE T.D. REACHED: 12-15-87
17. DATE COMPL. (Ready to prod.): 12-15-87
18. ELEVATIONS (DF, RKB, RT, GB, ETC.): 6254' GL
19. ELEV. CASINGHEAD: 6254' GL
20. TOTAL DEPTH, MD & TVD: 3148'
21. PLUG BACK T.D., MD & TVD: 3148'
22. IF MULTIPLE COMPL., HOW MANY?: 1
23. INTERVALS DRILLED BY: Rotary
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 3032-3145' (Fruitland)
25. WAS DIRECTIONAL SURVEY MADE: no
26. TYPE ELECTRIC AND OTHER LOGS RUN: None
27. WAS WELL CORED: no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	224'	12 1/4"	130 cu.ft.	
7"	20.0#	3053'	8 3/4"	794 cu.ft.	
5 1/2"	23.0#				

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	3021' 12	3148'	did not cmt.		2 7/8"	3143'	

31. PERFORATION RECORD (Interval, size and number): 3032-70', 3074-3109', 3113-45' (predrilled pipe w/12 spf)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.:
DEPTH INTERVAL (MD):
AMOUNT AND KIND OF MATERIAL USED:

33. PRODUCTION
DATE FIRST PRODUCTION: PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): flowing-capable of comm.HC. To be sold when connected
WELL STATUS (Producing or shut-in):
DATE OF TEST: 12-28-87
HOURS TESTED: -
CHOKE SIZE: -
PROD'N. FOR TEST PERIOD: -
OIL—BBL.: -
GAS—MCF.: -
WATER—BBL.: -
GAS-OIL RATIO: -
FLOW. TUBING PRESS.: SI 730
CASING PRESSURE: SI 1448
CALCULATED 24-HOUR RATE: -
OIL—BBL.: -
GAS—MCF.: -
WATER—BBL.: -
OIL GRAVITY-API (CORR.): -

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): to be sold
TEST WITNESSED BY: Loren Fothergill

35. LIST OF ATTACHMENTS:
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: [Signature] TITLE: Drilling Clerk DATE: 12-22-87

*(See Instructions and Appendix for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; corred intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Kirtland	2360	2875	Gry sh interbedded w/tight gry fine-grn ss.	Kirtland Fruitland	2360	2875
Fruitland	2875	3148	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.			