

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF 079383
2. NAME OF OPERATOR Mondia, C. Inc. El Paso Natural Gas Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	7. UNIT AGREEMENT NAME San Juan 30-6 Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 450'N, 1950'E	8. FARM OR LEASE NAME San Juan 30-6 Unit
14. PERMIT NO.	9. WELL NO. 418
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6254'GL	10. FIELD AND POOL, OR WILDCAT Undes Fruitland
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T-30-N, R-7 -W N.M.P.M.
	12. COUNTY OR PARISH Rio Arriba NM
	13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is intended to alter the hole sizes, tubular sizes, setting depths and cement volumes on this proposed well as shown. Also attached is a revised operations plan.

Hole Size	Csg. Size	Wt./Ft.	Depth	Cement
12 1/4"	9 5/8"	32.3#	200'	130 cf circ
8 3/4"	7"	20.0#	3030'	794 cf circ
6 1/4"	5 1/2"	23.0#	2980-3125'	Uncemented

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE 11-19-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

## OPERATIONS PLAN

Well Name - SAN JUAN 30-6 UNIT #418

Date: 20-Nov-87

I. Location: 450'FNL, 1950'FEL, SEC.26, T-30-N, R-7-W, RIO ARRIBA CO., N.M.

Field: Undesignated Fruitland

Elevation: 6254

### II. Geology:

A. Formation Tops:	Surface San Jose	Fruitland Top	3045
	Ojo Alamo 2135	Fruitland Base	3124
	Kirtland 2350	Total Depth	3125
	Fruitland Sand 2895		

B. Logging Program: Total Depth Logs: GR-D-N, I-ES

C. Coring: None

### III. Drilling:

A. Mud Program: Mud from surface to Total Depth.

### IV. Materials:

A. Casing Program:	Hole Size	Depth	Csg. Size	Weight	Grade
	12 1/4"	200	9 5/8"	32.3#	H-40
	8 3/4"	3030	7"	20.0#	K-55
	6 1/4"	3125	5 1/2"	23.0#	P-110

B. Float Equipment: 9 5/8" surface casing - Saw Tooth guide shoe.

7" intermediate casing - guide shoe and self-fill insert float valve. Five centralizers run every other joint above shoe. Run float two joints above the guide shoe.

5 1/2" production liner - liner hanger with double grip packoff. Bull nose guide shoe on bottom. Liner pre-drilled with 12 holes/ft.

C. Tubing: 3125 of 2 7/8", 6.5#, J-55 8rd EUE tubing with a seating nipple one joint off bottom and expendable check valve on bottom.

D. Wellhead Equipment: 9 5/8" x 11" 2000 psi xmas tree assembly.

### V. Cementing:

9 5/8" surface casing-use 110 sks. of Class B cement with 1/4# gel-flake/sk. and 3% calcium chloride ( 130 cu.ft. of slurry, 100% excess to circulate to surface). WOC 12 hours. Test casing to 600 psi for 30 minutes.

7" intermediate casing-use 350 sks. of 65/35 Class "B" Poz with 6% gel, 2% calcium chloride and 1/2 cu.ft. Perlite/sk. (10.3 gallons of water/sk.) followed by 100 sks. of Class B with 2% calcium chloride ( 794 cu.ft. of slurry, 100% excess to circulate to surface). Run temperature survey at 8 hours. WOC 12 hours. Test casing to 1200 psi for 30 minutes.

5 1/2" liner - Do not cement.

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12-03-87 Spudded well at 7:00 a.m. 12-03-87. Drilled to 224'. Ran 5 jts. 9 5/8", 32.3#, H-40 surface casing set at 224'. Cemented with 110 sks. Class "B" with 1/4#/sk. gel-flake and 3% calcium chloride (130 cu.ft.). Circulated to surface. WOC 12 hours. Tested 600#/30 minutes, held ok.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Drilling Clerk

DATE 12-07-87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE ACCEPTED FOR RECORD

DEC 08 1987

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side