

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVS. ☐

2. NAME OF OPERATOR
El Paso Natural Gas Company *MERIDIAN OIL, INC.*

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side)
At surface 790'S, 1565'W

At top prod. interval reported below

At total depth

14. PERMIT NO. **NOV 24 1987**
OIL CON. DIV.
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.
SF-079383

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 30-6 Unit

8. FARM OR LEASE NAME
San Juan 30-6 Unit

9. WELL NO.
415

10. FIELD AND POOL, OR WILDCAT
Undes. Fruitland

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA
Sec. 26, T-30-N, R-7-W
NMPM

12. COUNTY OR PARISH
Rio Arriba NM

13. STATE
NM

14. ELEVATIONS (OF. R.N.B. RT. GR. ETC.)*
6868' GL

15. ELEV. CASINGHEAD
6868' GL

16. TOTAL DEPTH, MD & TVD
3718'

17. PLUG. BACK T.D., MD & TVD
3718'

18. IF MULTIPLE COMPL., HOW MANY*
1

19. INTERVALS DRILLED BY
Rotary

20. ROTARY TOOLS
Rotary

21. CABLE TOOLS

22. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3640-3718' (Fruitland)

23. WAS DIRECTIONAL SURVEY MADE
no

24. TYPE ELECTRIC AND OTHER LOGS RUN
TDT; GR-CCL

25. WAS WELL CORED
no

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	522'	12 1/4"	330 cu.ft.	
7"	20.0#	3610'	8 3/4"	975 cu.ft.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	3553'	3718'	did not cement		2 7/8"	3709'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3640-3718' (predrilled pipe - 1 shot per inch)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-19-87		Flowing-capable of comm.HC					
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.
11-24-87							
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
SI 409		SI 1455					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
to be sold							

SIGNED *[Signature]* TITLE *Drilling Clerk* DATE *11-24-87*

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2742'	2943'	ss. White cr-grn s.	Ojo Alamo Kirtland Fruitland		2742'
Kirtland	2943'	3508'	Gry sh interbedded w/tight gry fine-grn ss.			2943'
Fruitland	3508'	3718'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.			3508'