SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  (Do not use this form for proposals)  (Do not use this form for proposals.  (Do not use "APPLICATION FOR PERMIT" for such proposals.  (Do not use this form for proposals.  (Do not use "APPLICATION FOR PERMIT" for such proposals.  (Do not use this form for proposals.  (Do not use "APPLICATION FOR PERMIT" for such proposals.  (Do not use this form for proposals.  (Do not use "APPLICATION FOR PERMIT" for such proposals.  (Do not use this form for proposals.  (Do not u	Form 3160-5 (November 1983) (Formerly 9-331)	UNITED STATES DEPARTMENT OF THE INT BUREAU OF LAND MANAGE		Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985  5. LEASE DESIGNATION AND SERIAL NO. SF -079383
OTHER  WELL WELL WELL OTHER  SAM JUAN 30-6 [  POST OFFICE BOX 4289 Farmington, NM 87499  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  POST OFFICE BOX 4289 Farmington, NM 87499  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  790'S, 1565'W  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  10. OFFICE AND POOL, OR WILDCAT  11. DESCRIPTION ON SELECTION OF S				6. IF INDIAN, ALLOTTES OR TRIBE NAME
At surface Post Office Box 4289, Farmington, NM 87498  Location of well (Report location clearly and in accordance with any State requirements.)  At surface 790'S, 1565'W  11. PERMIT NO. 15. ELEVATIONS (Show whether of, NT. GR. etc.)  12. Control of Intention to:  13. ELEVATIONS (Show whether of, NT. GR. etc.)  14. PERMIT NO. 15. ELEVATIONS (Show whether of, NT. GR. etc.)  15. ELEVATIONS (Show whether of, NT. GR. etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Notice of Intention to:  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Notice of Intention to:  17. DOSARIDE TREAT  SHOOT OR ACIDIES  REPAIR WELL  (Other)  17. DOSARIDE PROPOSED OR COMPLETED OFERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of startic proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones in the this work.)  17. DOSARIDE PROPOSED OR COMPLETED OFERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of startic proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones per little (857 cu.ft.) followed by 100 sks. Class "B" 65/POZ, With 6% gell, 2% calcium chloride and 1/2 cu.ft./sac per little (857 cu.ft.) followed by 100 sks. Class "B" with calcium chloride (118 cu.ft.). WOC 12 hours. Held 1200 min. Circulated to surface  11-18-87 TD 3718'. Ran 4 jts. 5 1/2", 23.0#, P-110 casing liner, 166' set @ 3718'. Top of liner hanger @ 3553'. Did not 166' set @ 3718'. Top of liner hanger @ 3553'. Did not 166' set @ 3718'. Top of liner hanger @ 3553'. Did not 166' set @ 3718'. Top of liner hanger @ 3553'.	OIL GAS WELL	Z OTHER	PHIZELLE TAMBLES AND THE PHIZELE	San Juan 30-6 Unit
THE ST WATER SHUT-OFF PULL OR ALTER CASING SEARCH SHOOT OR ACIDIZE REAL MED SHOOT OR ACIDIZE ABANDON' SHOOTING OR ACIDIZING ABANDONMENT' SHOOTING OR ACIDIZE ABANDON' SHOOTING OR ACIDIZING ABANDONMENT' SHOOTING OR ACIDIZING ABANDONMENT' SHOOTING OR ACIDIZING SHOOTING OR ACIDIZING ABANDONMENT' SHOOTING OR ACIDIZING ABANDONMENT' SHOOTING OR ACIDIZING SHOOTING OR ACIDIZING ABANDONMENT' SHOOTING OR ACIDIZING ABANDON' ABANDON' ABANDON	3. ADDRESS OF OPERATOR	El Paso Natural Gas C	ompany NEW SEXIED	San Juan 30-6 Unit
11. SSC., T. A. M., OR RLE. ADD SERVEY OF SAMA Sec. 26, T-30-N, F. N. M. P. M.  14. PERNIT NO. 15. ELEVATIONS (Show whether OF, NT. GR. etc.) 12. COUNTY OR FABRE 13. STATE AREA SEC. 26, T-30-N, F. N. M. P. M.  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO: SCUBBOURNT ERPORT OF:  TEST WATER SHUT-OFF PELL OR ALTER CASING NULLIPLE COMPLETE ABANDON' SHOOTING OR ACIDIZING ABANDONMENT' (Other) (Nother) SHOOTING OR ACIDIZING ABANDONMENT' (Other) (Nother)	See also space 17 below	7.)	Farmington, NM 87499 h any State requirements.	10. FIELD AND POOL, OR WILDCAT
14. PERMIT NO.  15. SLEVATIONS (Show whether OF, NT. GR. etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZE ABANDON* SHOOTING OR ACIDIZE (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date including estimated date including estimated dates. Including estimated dates including estimated dates including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones and sones are depth of the pertinent details. Including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones and sones are detailed and true vertical depths for all markers and sones are detailed and sones a		/90'S, 1565'W		Undes Fruitland  11. SEC., T., R., M., OR BLX. AND  SURVEY OR AREA  Sec. 26, T-30-N, R-7-V
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBBROUBHT REPORT OF:  TEST WATER SHUT-OFF FRACTURE TREAT  MULTIPLE COMPLETE SHOOT OR ACIDIZE REPAIR WELL (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones  11-15-87  TD 3610'. Ran 86 jts. 7", 20.0#, K-55 intermediate cas 3918' set @ 3610'. Cemented with 444 sks. Class "B" 65/POZ, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sac perlite (857 cu.ft.) followed by 100 sks. Class "B" with calcium chloride (118 cu.ft.). WOC 12 hours. Held 1200 min. Circulated to surface  11-18-87  TD 3718'. Ran 4 jts. 5 1/2", 23.0#, P-110 casing liner, 166' set @ 3718'. Top of liner hanger @ 3553'. Did not	14. PERMIT NO.	15. BLEVATIONS (Show whet	her OF, RT. GR. etc.)	N.M.P.M. 12. COUNTY OR PARISH 13. STATE
TEST WATER SHUT-OFF  PERCURE TREAT  MULTIPLE COMPLETE  SHOOT OF ACIDIZE  REPAIR WELL  (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting nent to this work.)*  18. TD 3610'. Ran 86 jts. 7", 20.0#, K-55 intermediate cas 3918' set @ 3610'. Cemented with 444 sks. Class "B" 65/POZ, with 68 gel, 28 calcium chloride and 1/2 cu.ft./sac perlite (857 cu.ft.) followed by 100 sks. Class "B" with calcium chloride (118 cu.ft.). WOC 12 hours. Held 1200 min. Circulated to surface  11-18-87  TD 3718'. Ran 4 jts. 5 1/2", 23.0#, P-110 casing liner, 166' set @ 3718'. Top of liner hanger @ 3553'. Did not	16.	Check Appropriate Box To Indica		
11-15-87 TD 3610'. Ran 86 jts. 7", 20.0#, K-55 intermediate case 3918' set @ 3610'. Cemented with 444 sks. Class "B" 65/Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sace perlite (857 cu.ft.) followed by 100 sks. Class "B" with calcium chloride (118 cu.ft.). WOC 12 hours. Held 1200 min. Circulated to surface  11-18-87 TD 3718'. Ran 4 jts. 5 1/2", 23.0#, P-110 casing liner, 166' set @ 3718'. Top of liner hanger @ 3553'. Did not	TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	PELL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF  FRACTURE TREATMENT SHOOTING OR ACIDIZING  (Other)  (Note: Report results Completion or Recomple	ALTERING WELL  ALTERING CASING  ABANDONMENT*  Of multiple completion on Well  etion Report and Log form.)
166' set @ 3718'. Top of liner hanger @ 3553'. Did not	proposed work. If we nent to this work.)	TD 3610'. Ran 86 3918' set @ 3610'. Poz, with 6% gel, perlite (857 cu.ft calcium chloride (	jts. 7", 20.0#, K-55 Cemented with 444 s 2% calcium chloride s 1) followed by 100 s 118 cu.ft.). WOC 12	5 intermediate casing, sks. Class "B" 65/35 and 1/2 cu.ft./sack ks. Class "B" with 2%
Maria de la Ma Maria de la Maria de la Ma	11-18-87	166' set @ 3718'.	ts. 5 1/2", 23.0#, P- Top of liner hanger	-110 casing liner, @ 3553'. Did not

\*See Instructions on Reverse Side