

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-079383
2. NAME OF OPERATOR El Paso Natural Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499		7. UNIT AGREEMENT NAME San Juan 30-6 Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 790'S, 1565'W		8. FARM OR LEASE NAME San Juan 30-6 Unit
14. PERMIT NO.		9. WELL NO. 415
15. ELEVATIONS (Show whether OP, RT, OR, etc.) 6868'GL		10. FIELD AND POOL, OR WILDCAT Undes. Fruitland
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T-30-N, R- 7-W N.M.P.M.
		12. COUNTY OR PARISH Rio Arriba NM
		13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The casing and cement program on this well has been revised as follows. A revised operations plan is attached.

Hole Size	Csg. Size	Depth	Weight	Cement
12 1/4"	9 5/8"	500'	32.3#	313 cf circ.
8 3/4"	7"	3635'	20.0#	268 cf cover Ojo Alamo
6 1/4"	5 1/2"	3718'	23.0#	do not cmt

RECEIVED
NOV 05 1987
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE 11-03-87

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

NOV 03 1987

AREA MANAGER

*See Instructions on Reverse Side

OPERATIONS PLAN

Well Name - SAN JUAN 30-6 Unit #415

Date: 02-Nov-87

I. Location: 790'FSL, 1565'FWL, Sec.26, T-30-N, R-7-W, RIO ARRIBA CO., NEW ME

Field: Undesignated Fruitland

Elevation: 6868'

II. Geology:

A. Formation Tops:	Surface San Jose	Fruitland Top	3654
	Ojo Alamo	Fruitland Base	3718
	Kirtland	Total Depth	3718
	Fruitland Sand		3505

B. Logging Program: Total Depth Logs: GR-N, I-ES, GR-D

C. Coring: None

III. Drilling:

A: Mud Program: Mud from surface to Total Depth.

IV. Materials:

A. Casing Program:	Hole Size	Depth	Csg. Size	Weight	Grade
	12 1/4"	500	9 5/8"	32.3#	H-40
	8 3/4"	3635	7"	20.0#	K-55
	6 1/4"	3718	5 1/2"	23.0#	P-110

B. Float Equipment: 9 5/8" surface casing - Saw Tooth guide shoe.

7" intermediate casing - guide shoe and self-fill insert float valve. Five centralizers run every other joint above shoe. Run float two joints above the guide shoe.

5 1/2" production liner - liner hanger with double grip packoff. Bull nose guide shoe on bottom. Liner pre-drilled with 12 holes/ft.

C. Tubing: 3718 of 2 3/8", 4.7#, J-55 8rd EUE tubing with a seating nipple one joint off bottom and expendable check valve on bottom.

D. Wellhead Equipment: 9 5/8" x 10" 2000 psi xmas tree assembly.

V. Cementing:

9 5/8" surface casing-use 265 sks. of Class B cement with 1/4# gel-flake/sk. and 3% calcium chloride (313 cu.ft. of slurry, 100% excess to circulate to surface). WOC 12 hours. Test casing to 600 psi for 30 minutes.

7" intermediate casing-use 78 sks. of 65/35 Class "B" Poz with 6% gel, 2% calcium chloride and 1/2 cu.ft. Perlite/sk. (10.3 gallons of water/sk.) followed by 100 sks. of Class B with 2% calcium chloride (268 cu.ft. of slurry, 100% excess to cover Ojo Alamo). Run temperature survey at 8 hours. WOC 12 hours. Test casing to 1200 psi for 30 minutes.

5 1/2" liner - Do not cement.