## UNITED STATES

DEPARTMENT	OF	THE	INTERIOR
BUDEAU OF	T 33	TD M2	NIA CENERATE

Sundry Notices and Repor	ts on Wells	· · · · · · · · · · · · · · · · · · ·	
•	∃5 ''1¥ <b>-</b>	4M 7:51	
		5.	Lease Number
l. Type of Well	Oh in		SF-079383 If Indian, All. or
GAS		The state of the s	Tribe Name
		7.	Unit Agreement Name
. Name of Operator MERIDIAN OIL			
			San Juan 30-6 Unit
3. Address & Phone No. of Operator	<del></del>	8.	
PO Box 4289, Farmington, NM 87499 (505)	326-9700	9.	San Juan 30-6 U #415 API Well No. 30-039-24188
. Location of Well, Footage, Sec., T, R, M		10.	Field and Pool
790'FSL, 1565'FWL, Sec.26, T-30-N, R-7-W, 1	имрм		Basin Fruitland Coal County and State Rio Arriba Co, NM
2. CHECK APPROPRIATE BOX TO INDICATE NATURE (	F NOTICE, F	EPORT, OTHER	DATA
Type of Submission Ty	pe of Actio		
_X_ Notice of Intent Abandonme		Change of Pla	
Recomplet	cion	New Construct	-ion
Subsequent Report Plugging			
Subsequent Report Plugging Casing Re	Back	Non-Routine I Water Shut or	Fracturing
Casing Re	Back epair Casing	Non-Routine D	Fracturing Ef
Final Abandonment Casing Re X Other - I	Back epair Casing Recavitate	Non-Routine H Water Shut of	Fracturing Ef
Final Abandonment Casing Re X Other - I	Back epair Casing Recavitate	Non-Routine I Water Shut of Conversion to	Fracturing  Injection
Final Abandonment  Final Abandonment  X Other - I  Casing Re Altering X Other - I	Back epair Casing Recavitate  the subject	Non-Routine I Water Shut of Conversion to well in the	Fracturing  If  Injection  following manner:  gas until formation
Final Abandonment  — Casing Re Altering  X Other - H  Pull existing 5 1/2" liner and 2	Back epair Casing Recavitate  the subject	Non-Routine I Water Shut of Conversion to well in the	Fracturing  If  Injection  following manner:  gas until formation
Final Abandonment  — Casing Real Altering  X Other - Final Abandonment  The second of	Back epair Casing Recavitate  the subject	Non-Routine I Water Shut of Conversion to well in the	Fracturing  If  Injection  following manner:  gas until formation
Final Abandonment  — Casing Real Altering  X Other - Final Abandonment  It is intended to perform a workover on Pull existing 5 1/2" liner and 2	Back epair Casing Recavitate  the subject	Non-Routine I Water Shut of Conversion to well in the	Fracturing  If  Injection  following manner:  gas until formation
Final Abandonment  — Casing Re Altering  X Other - H  Pull existing 5 1/2" liner and 2	Back epair Casing Recavitate  the subject	Non-Routine I Water Shut of Conversion to well in the	Fracturing  If  Injection  following manner:  gas until formation
Final Abandonment  The state of	Back Epair Casing Recavitate  The subject 7/8" tubing er and 2 7/8	Non-Routine I Water Shut of Conversion to well in the g. Surge with 3" tubing. Re	Fracturing  If  Injection  following manner:  gas until formation
Final Abandonment  — Casing Re Altering  X Other - H  Pull existing 5 1/2" liner and 2	Back Epair Casing Recavitate  The subject 7/8" tubing er and 2 7/8	Non-Routine I Water Shut of Conversion to well in the g. Surge with 3" tubing. Re	Fracturing  If  Injection  following manner:  gas until formation
Final Abandonment  The Altering Altering Altering Tother - It is intended to perform a workover on Pull existing 5 1/2" liner and 2 stabilizes. Rerun the 5 1/2" line Abandonment  Thereby certify that the foregoing is the Altering Altering Tother - It is intended to perform a workover on Pull existing 5 1/2" liner and 2 stabilizes. Rerun the 5 1/2" liner and 2 stabilizes.	Back epair Casing Recavitate  the subject 7/8" tubing er and 2 7/8	Non-Routine I Water Shut of Conversion to well in the g. Surge with 3" tubing. Re	Fracturing  If  Injection  following manner:  gas until formation
Final Abandonment  The Altering Altering Altering Tother - It is intended to perform a workover on Pull existing 5 1/2" liner and 2 stabilizes. Rerun the 5 1/2" line Abandonment  Thereby certify that the foregoing is the Altering Altering Tother - It is intended to perform a workover on Pull existing 5 1/2" liner and 2 stabilizes. Rerun the 5 1/2" liner and 2 stabilizes.	Back epair Casing Recavitate  the subject 7/8" tubing er and 2 7/8	Non-Routine I Water Shut or Conversion to Well in the well in the g. Surge with 8" tubing. Re OIII. (OIII. (Date	fracturing  ff  Injection  following manner:  gas until formation turn well to productio

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WILLIAM SALES

BISTRICT MANAGER