

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF 079383	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR MERIDIAN OIL, INC. El Paso Natural Gas Company		7. UNIT AGREEMENT NAME San Juan 30-6 Unit	
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		8. FARM OR LEASE NAME San Juan 30-6 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 850' N, 970' E 852 At proposed prod. zone		9. WELL NO. 411	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 5 miles NE of Navajo City, NM		10. FIELD AND POOL, OR WILDCAT Undes. Fruitland	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1000'		11. SEC., T., R., N., OR S.E.K. AND SUBSECT. RANGE Sec. 27, T. 30-N, R-7-W A NMPM 27-30N-	
16. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, 970 OR APPLIED FOR, ON THIS LEASE, FT.		12. COUNTY OR PARISH 13. STATE Rio Arriba NM	
18. NO. OF ACRES IN LEASE Unit 2240		17. NO. OF ACRES ASSIGNED TO THIS WELL 160.00	
19. PROPOSED DEPTH 3400'		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6523' GL		22. APPROX. DATE WORK WILL START*	
23. SUBJECT TO COMPLIANCE WITH ATTACHED PROPOSED CASING AND CEMENTING PROGRAM "GENERAL REQUIREMENTS"			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/4"	9 5/8"	32.3#	500'
8 3/4"	7"	20.0#	3210'
6 1/4"	5 1/2" liner	23.0#	3400'
		313 cf. circulated	
		242 cf to cover Ojo Alamo	
		do not cement	

The Fruitland formation will be completed.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The NE/4 of Section 27 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] Drilling Clerk DATE 11-03-87

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY _____ TITLE _____ DATE NOV 06 1987
CONDITIONS OF APPROVAL, IF ANY: _____
NMOCC
AREA MANAGER

*See Instructions On Reverse Side

All distances must be from the outer boundaries of the Section.

Operator MERIDIAN OIL, INC. EL PASO NATURAL GAS COMPANY		Lease SAN JUAN 30-6 UNIT (SF 079383)		Well No. 411
Unit Letter A	Section 27	Township 30N	Range 7W	County RIO ARriba

Actual Footage Location of Well:

850 feet from the NORTH line and 970 feet from the EAST line

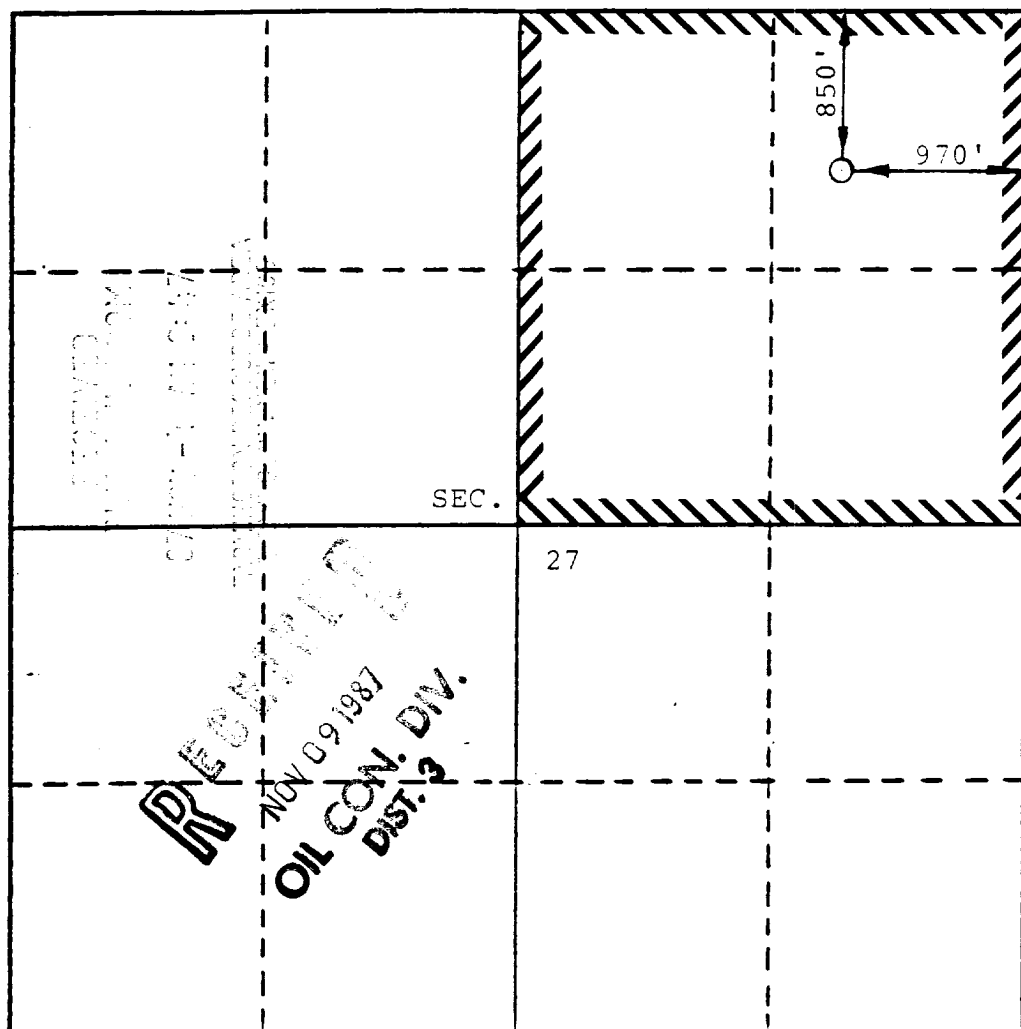
Ground Level Elev. 6523	Producing Formation Fruitland	Pool Undesignated	Dedicated Acreage: 160 Acres
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- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Drilling Clerk

Position
El Paso Natural Gas

Company
11-3-87

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

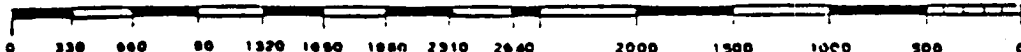
OCTOBER 8, 1987

Date Surveyed
DAVID M. KELSEY

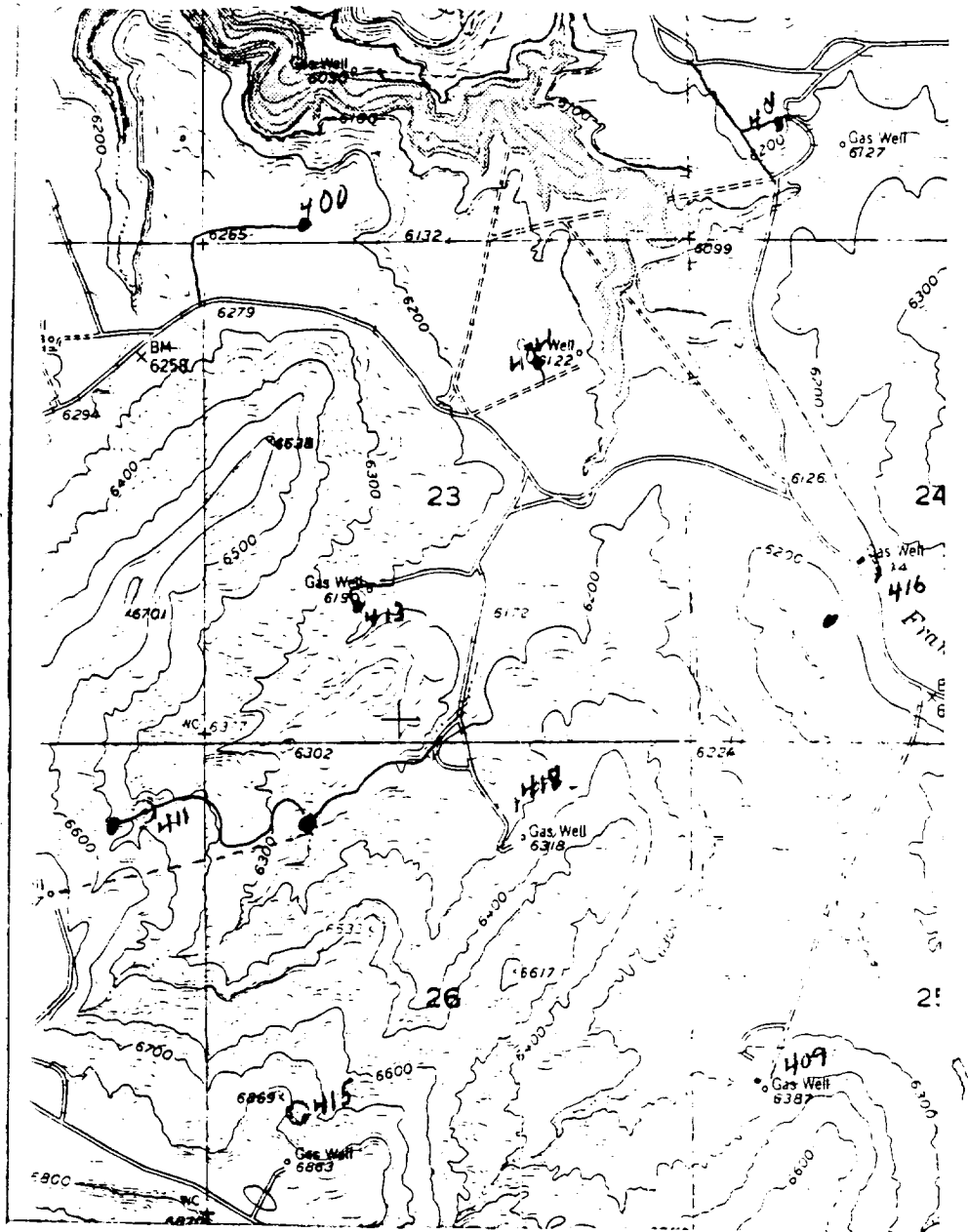
Registered Professional Engineer
and/or Land Surveyor

David M. Kelsey
Certificate No.

5855



San Juan 30-6 #411
NE 27-30-7



Map #2

LEGEND OF RIGHT-OF-WAYS

- EXISTING ROADS
- EXISTING PIPELINES
- EXISTING ROAD & PIPELINE
- PROPOSED ROADS
- PROPOSED PIPELINES
- PROPOSED ROAD & PIPELINE