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Appropriate District Office
DISTRICT !
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS L

Operator									Well API No.				
Meridian Oil Inc.	·												
kirees													
P.O. Box 4289 Farm		ew Mex	100	87	<u> 499–</u> 1	<u> 1289</u>	e (Please expl	ais)					
w Well		Change in	Transp	porter	of:								
completion 🔲	Oil		Dry G	Jas	\square								
sange in Operator	Casinghe	ad Gas 🗌	Conde	cembi	· 🗆								
hange of operator give aams laddress or previous operator													
DESCRIPTION OF WE	II AND IE	ACF										•	
ass Name	LL MID LE	Well No. Pool Name, Including			12 10 mm - 1 -			Kind of Lease		L	Lease No.		
San Juan 30-6 Unit	_				itland Coal			State, Federal or Fee		SF-N	SF-079383		
cation		 	1 1/41		1,	<u> </u>						• • •	
Unit LetterA	. 8	50	_ Feet I	From	The No	orth_Lim	and <u>970</u>		_ Fe	et From The	East	Line	
		_						, ,	• •			Country	
Section 27 Tot	vaship 30	N	Rang	8	.7W	, NI	IPM. Ri	io Am	cı b	<u>a</u> -		County	
. DESIGNATION OF T	RANSPORTI	ER OF C	IL A	ND I	NATU	RAL GAS							
me of Authorized Transporter of	Oi	or Conde	nente		2	1 .					orm is to be s		
Meridian Oil Inc.											Mexico Form is to be s	87499-42	
ms of Authorized Transporter of (Catinghead Gas	Ш	or Dr	y Ga		1						87499 - 42	
Meridian Oil Inc. well produces oil or liquids,	Unit	Sec.	Twp.		Rge.	is gas actuali			When				
location of tanks.	i	<u>i </u>	Ĺ.	<u>_i</u>			,						
nis production is commingled with		ther lease or	r pool, g	give c	omming	ing order num	ber:						
COMPLETION DATA		Oil We		<u> </u>	Well	New Well	Workover	Deep		Plug Back	Same Res'v	Diff Res'v	
Designate Type of Comple	tion - (X)	JOH WE	"	GES	Mett	I LIEM METI	Wakirei	544]		
e Spudded	Date Con	npi. Ready	to Prod.			Total Depth	1			P.B.T.D.	 		
levations (DF, RKB, RT, GR, etc.) Name of Producing Form						Top Oil/Gas Pay				Tubing Depth			
forations								Depth Casing Shoe					
TUBING, C				SINC	AND	CEMENTI	CEMENTING RECORD						
HOLE SIZE	C,	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
		 		•		 				 			
TEST DATA AND REC	UEST FOR	ALLOW	VABL	E				!! . k. l. a. 4	C 4 b i	in dansk on ka	for full 24 hou		
L WELL (Test must be te First New Oil Run To Tank	after recovery of		e of loa	d ou	and must	Producing M	ethod (Flow,)	puro, tas	lift.	etc.)	jur jan se nor		
REFURIEW ON ROLL TO TAIL	Date Of 1	CH.				11000			•	/=×_1	10 (a) 104	a de de de de	
ngth of Test	Tubing P	Tubing Pressure				Casing Pressure					EEE	A S	
										GARCF			
ctual Prod. During Test	Oil - Bu	s.				Water - Bbls.				OCT 2 6 1990			
AS WELL						<u> </u>					CON	DIV	
chial Prod. Test - MCF/D	Length o	Length of Test				Bbis. Condensate/MMCF				Gravity of	Concionation		
									TDIST. 3				
ting Method (pitot, back pr.)	Tubing I	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)				Choke Size	Choke Size			
						٠							
L OPERATOR CERT					Œ	1		NSE	RV	ATION	DIVISION	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OCT 2 6 1990							
is true and complete to the best						Det	e Approv	ed	•	UUI	2 6 199U		
P 1. 1	11	•				Dali	a whhina	-			^		
Deslu K	alwa	14				By_		•	3.	(برنه	Chem		
Signature Leslie Kahwajy Regulatory Affairs						Oy -	SUPERVISOR DISTRICT /2						
Pristed Name		<u>. y . 4 M. I</u>	Title			Title		,	→ ↓,	EUA120	n DISTRI	UT /3	
_10-24-199h	505-	326 - 97					·				1		
Date		T	elephon	m No.		11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.