

DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side)  
BUREAU OF LAND MANAGEMENT

Expires August 31, 1985  
5. LEASE DESIGNATION AND SERIAL NO  
SF 079043  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT..." for such proposals.)

RECEIVED  
DEPT. MAIL ROOM  
88 SEP 16 AM 11 20

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR  
P. O. Box 1237, Durango, CO 81302-1237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
1690' F/NL, 1190' F/EL

7. UNIT AGREEMENT NAME NEBU  
Agreement No. 1, Sec. 929  
8. FARM OR LEASE NAME  
Northeast Blanco Unit  
9. WELL NO.  
403

10. FIELD AND POOL, OR WILDCAT  
Fruitland Coal

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA  
H-9-30N-7W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

14. PERMIT NO.  
30-039-24213

15. ELEVATIONS (Show whether DF, RT, CR, etc.)  
6307' UG

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Cementing <input checked="" type="checkbox"/>	

(Other) \_\_\_\_\_

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-16-88 Spud well at 12:00 noon on 7-15-88. Drilled 12 1/4" hole to 540'. Ran 12 joints 9 5/8", 36.0#, K-55, ERW casing, set at 536'. Cement with 275 sacks (325 cf) Class B Neat with 2% CaCl<sub>2</sub>; displaced with 39 bbls. of water. Circulated 10 bbls. of good cement to surface. Plug down at 2:30 a.m. on 7-16-88.

7-17-88 Pressure tested 9 5/8" casing and BOPs to 600# - held ok.

7-27-88 Drilled to T.D. of 3500'.

7-28-88 Ran Induction, Neutron, Density, Sonic and Microscan logs.

7-29-88 Ran 79 jts. 7" 23#, N-80 LT&C casing, set at 3496'. DV tool set at 2698'. Cemented 1st stage with 20 bbls. mud flush followed by 50 sacks (63 cu. ft.) Class G 50-50 Poz with 2% gel. Tailed in with 150 sacks (210 cu. ft.) Class G 50-50 Poz, 2% gel, 10% salt, 10% Gypseal, 0.5% FLA, 1/4# flocele per sack. Bumped plug to 830 psi. Opened DV tool with 1210 psi. Circulated hole with mud and then circulated out 20 bbls. of chemical wash and 12 bbls. cement slurry. Cement second stage with 20 bbls. of chemical wash followed by 400 sacks (680 cu. ft.) Class G 65-35 Poz with 6% gel and 1/4# flocele per sack. Tail in with 100 sacks (115 cu. ft.) Class G with 1/4# flocele per sack. Plug down at 11:35 p.m. 7/28/88. Bumped plug to 3040 psi. Started circulating cement to surface with 30 bbls. displacement. Pump circulated estimated 76 bbls. cement. Released rig at 12:30 a.m. 7/29/88.

RECEIVED  
SEP 22 1988  
OIL COMPANY  
DIST.

18. I hereby certify that the foregoing is true and correct

SIGNED William F. Clark TITLE Operations Manager DATE Sept 14, 88  
William F. Clark

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

## PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.  
**PRINCIPAL PURPOSE:** The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

**ROUTINE USES:** (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

**EFFECT OF NOT PROVIDING INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.