Form 3160-5 *(December 1989)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED

Budget Bureau No. 1004-0135

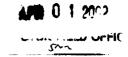
Expires: September 30, 1990

Expires: September 30, 1990

5. Lease Designation and Serial No. SF - 079043

Do not use this form for proposals to drill, deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals									6. If Indian, Allottee or Tribe Name		
		Use	"APPLICA	ION FOR I	PERMIT TO	r such prop	osais	7. If Uni	t or CA, Agmt. Design.:		
SUBMIT IN TRIPLICATE								Northeast Blanco Unit			
1. Type o	of Well:	Oil well		Gas well		Other	Pressure Observation	8. Well 1	Name and No.:		
2. Name	. Name of Operator: Devon Energy Production Co., L.P.						N.E.B.U. #403				
3. Address of Operator: 3300 N. Butler Avenue, Suite 211, Farmington, NM 87401									9. API Well No.:		
4. Locati	on of Well: (F	ootage, Sec.,	T., R., M., or	Survey Des	scription)				30-039-24213		
								10. Field	i & Pool/Exploratory Are	ea:	
									Basin Fruitland C	oal	
1690' FNL, 1190' FEL - Section 9, T30N, R7W									11. County or Parish, State:		
		-·							Rio Arriba, New M	1excio	
12.	12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA										
	TYPE OF S	UBMISSION	Ī		TYPE OF ACTION						
		Notice of Int	ent				Abandonment		Change of Plans		
		•			•		- Recompletion		New Construction		
	X	Subsequent	Report		•		Plugging Back		Non-Routine Fractur	ing	
					•		Casing Repair		Water Shut-Off		
		Final Aband	onment Notic	:e	•		Altering Casing		Conversion to Injecti	on	
That Abandonnent Notice				X Other: Temporary Abandonment							
					(Note: Report results of multiple completion on Well						
					Completion or Recompletion Report and Log form.)						
starting a	nny proposed want to this work. Well failed TOOH w/ l	ork. If well: * MIT due to	is directionali packer integ I w/ 7" ceme	y drilled, gi rity (unabl nt retainer	ve subsurface e to retrieve setting and	e locations packer). S testing ret	and measured and true let and tested RBP at 2 ainer @ 2885' (625 PSI	vertical dept 885' (650 P:	es, including estimated of ths for all markers and zo SI for 20 min. held OK) i. held OK). TOOH LD	ones	
	(07.1)				,				· · · · · · · · · · · · · · · · · · ·		
14. I her	eby certify that	the foregoin	g is true and	correct.					:		
Signed:	the		<u> </u>			Title:	Production Foreman		Date: <u>3-22-0</u>	2	
	(This space	for Federal o	r State office	use)							
	Approved b	y of approval, i	f any:	-	Title			Date			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





(Position)

NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DRASION
ACTED CUSTRICY OFFICE
(OOD RID BRAZIUS ROAD
ACTEC NM 97410
(806) 2344179 FALL (805) 2344170
PROSITEMENTAL (805) 2344170
PROSITEMENTAL STATE (805) 2344170

MECHANICAL INTEGRITY TEST REPORT (TA or UIC)

Date of Test 2/19/02 Property Name Novill 5. 4 3	Operator Dewon Energy	API#30-0 <u>39-24213</u>
Troperty Name Nosth 2237 B	Tanco Ch. Well # 402	Location: UnitSec_9_Twn300Rge700
State X Federal Y Private Indian		Well Type: Water Injection Salt Water Disposal Gas Injection Producing Oil/Gas Pressure observation
Temporarily Abandoned Well (Y/	N): <u>/e s</u>	Expires:
Casing Pres. Eradenhead Pres. Tubing Pres. Int. Casing Pres.	Tbg. SI Pres	Max, Inj. Pres
Pressured annulus up tops	si. formins. Test passed	felled
REMARKS: Pressured Con up to Pressured cap to	580 psig. Co fell off for	400 psig. Blend cag off.
284 408 16 Bers Packen Phici		
TO DIES Macken Fline		
By Ale	Witness_	
(Operator Representative	e) ************************************	(NMOCD)
Fiel administratar		REVISED 11-17-98

