

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: Oil well Gas well ☒ Other
2. Name of Operator: Devon Energy Production Co., L.P.
3. Address of Operator: 3300 N. Butler Avenue, Suite 211, Farmington, NM 87401
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

1690' FNL, 1190' FEL - Section 9, T30N, R7W

5. Lease Designation and Serial No.
SF - 079043

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U. #403

9. API Well No.:

30-039-24213

10. Field & Pool/Exploratory Area:

Basin Fruitland Coal

11. County or Parish, State:

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other:

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHMENT FOR DETAILS.

14. I hereby certify that the foregoing is true and correct.

Signed: Steve Zink STEVE ZINK

Title: Company Representative

Date: 5-22-02

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date 6/19/02

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Northeast Blanco Unit #403
1690' FNL, 1190' FEL - Section 9, T30N, R7W
30-039-24213
P&A

Devon Energy plans to follow the procedure below to plug and abandon the subject well:

- ◆ MIRU H2S safety company, Service Unit, Pump, Pit and BOPE.
- ◆ POOH with tubing.
- ◆ PU cement retainer stinger tool and TIH to cement retainer at 2885'.
- ◆ Establish rate and pressure into cement retainer.
- ◆ RU service company and squeeze perforated interval (2974 – 3186) through retainer with 100 ft³ cement.
- ◆ Sting out of retainer and spot 156 ft³ cement to 2179' inside 7" casing. POOH w/ tbg.
- ◆ RU wireline and RIH with 4-way squeeze gun and shoot squeeze holes at 2179'.
- ◆ Circulate 7" annulus to surface through squeeze holes.
- ◆ PU tubing set cement retainer and RIH to 2079', set retainer.
- ◆ Establish circulation through retainer and cement 7" annulus to surface with 280 ft³ of cement.
- ◆ Sting out of retainer and spot 458 ft³ of cement to surface.

TOC from CBL 9/12/88 @ 2700'.

If circulation is not achieved through squeeze holes at 2179' up 7" annulus, ensure inside/outside plugs are set across:

Nacimiento	1350'
Ojo Alamo	2129'
Kirtland	2291'
Fruitland	2827'
Pictured Cliffs	3130'
Lewis	3440'

Plugging Fluid is 8.3 ppg water

Cement is 50/50 "B" Poz mixed at 13 ppg and 1.47 ft³ /sx.