

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 079043

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NEBU No. 1, Sec. 929

8. FARM OR LEASE NAME

Northeast Blanco Unit

9. WELL NO.

401

10. FIELD AND POOL, OR WILDCAT

Clude Fruitland Coal

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

L-9-30N-7W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR

P. O. Box 1237, Durango, CO 81302-1237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1540' F/SL, 915' F/WL

14. PERMIT NO.

30-039-24214

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6299' U.G.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Cementing

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

9-04-88 Spud well at 10:30 p.m. on 9-3-88. Drilled 12 1/4" hole to 328'. Ran 7 jts.  
9 5/8" 36# K-55 ST&C ERW casing set at 319'. Cemented with 180 sacks  
of Class B Neat (212 cf) with 2% CaCl<sub>2</sub> and 1/4# flocele per sack. Displaced  
with 22.75 bbls. of water at 3 BPM. Plug down 7:00 a.m. (9-4-88). Circulated  
20 bbls. of good cement to surface.

9-05-88 Pressure test 9 5/8" casing and BOP to 600 psi for 15 minutes, held ok.

9-07-88 Drilled 8 3/4" hole to 2459', no logs. Ran 67 joints 7", 23#, N-80, LT&C  
casing. Set casing at 2949'. Insert float at 2900'. Cemented with 20 bbls.  
mud flush followed by 425 sacks Howco Lite with 1/4# flocele/sk and 0.6%  
Halad 9 (714 cu.ft. of slurry). Tailed in with 100 sacks Class B with 1/4#  
flocele/sk. (118 cu.ft.). Displace with 113 bbls. fresh water. Bump plug  
to 1500 PSI. Check float - held ok. Circulate all mud flush to surface,  
no cement. Plug down at 10:00 a.m. 9-7-88.  
Temperature Survey: Cement Top - 285' (9-7-88)

RECEIVED

OCT 07 1988

OIL CON. DIV.  
DIST.

18. I hereby certify that the foregoing is true and correct

SIGNED William F. Clark

TITLE Operations Manager

DATE 9-27-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side