

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Blackwood & Nichols Co., Ltd.	Well API No. 30-039-24214
Address P. O. Box 1237, Durango, CO 81302	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Northeast Blanco Unit	Well No. 401	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF 079043
Location Unit Letter L : 1540' Feet From The South Line and 915' Feet From The West Line Section 9 Township 30N Range 7W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Giant Industries	Address (Give address to which approved copy of this form is to be sent) P. O. Box 9156, Phoenix, AZ 85068					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Blackwood & Nichols Co., Ltd.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1237, Durango, CO 81302					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 9	Twp. 30N	Rge. 7W	Is gas actually connected? No	When ?
If this production is commingled with that from any other lease or pool, give commingling order number:						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 9-3-88	Date Compl. Ready to Prod. 11-3-88		Total Depth 3202'		P.B.T.D. 3200'			
Elevations (DF, RKB, RT, GR, etc.) 6299' U.G.	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 3019'		Tubing Depth 3019'			
Perforations 3019 to 3199'					Depth Casing Shoe 3202'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/8"		319'		212 of Class B			
8-3/4"	7"		2949'		714 of Howco Lite			
	5 1/2"		3202'		118 of Class B			
	2 7/8"		3019'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

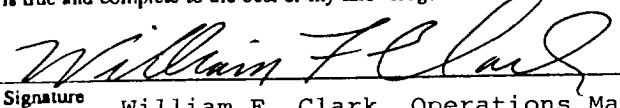
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL.

Actual Prod. Test - MCF/D 443	Length of Test 4 hours	Bbls. Condensate/MMCF 292 (Water)	Gravity <input checked="" type="checkbox"/> <input type="checkbox"/>
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (Shut-in) 1514	Casing Pressure (Shut-in) 1514	Choke Size N/A

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Signature William F. Clark Operations Manager

Printed Name May 30, 1989 Title (303) 247-0728  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUN 01 1989

By Original Signed by FRANK T. CHAVEZ

Title SUPERVISOR DISTRICT III

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.